

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5341  
name Glenn A. Evans  
address 401 S. Main, Suite 11  
Ottawa, KS 66067  
City/State/Zip

Operator Contact Person Glenn A. Evans  
Phone 913-242-5733

Contractor: license # 5820  
name Milton J. Kent

Website Geologist N/A  
Phone

PURCHASER Square Deal Oil

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/23/84 5/25/84 10/24/84  
Spud Date Date Reached TD Completion Date  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Multiphase Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 40 feet depth to surface w/ 9

Date of First Production 10/24/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Initiated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	MCF	25% Bbls	CFPB	22

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify)  
 Dually Completed.

PRODUCTION INTERVAL

API NO. 15 - 091-21,254  
County Johnson  
E2 SE SW/4 Sec 30 Twp 14 Rge 22

660 FSL ... 660 Ft North from Southeast Corner of Section  
2840 FEL ... 2840 Ft West from Southeast Corner of Section  
KCC RECORD (Note: locate well in section plat below)

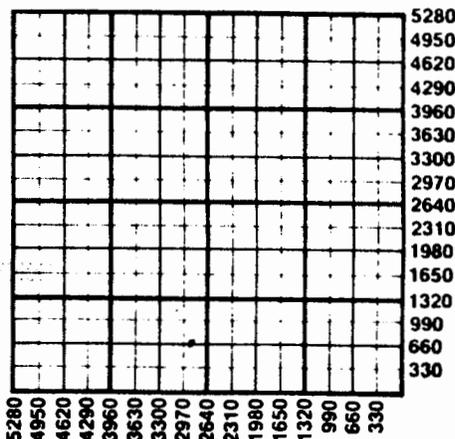
Lease Name Thomas Well# 1

Field Name Longanecker

Producing Formation Bartlesville

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A  
Division of Water Resources Permit #  
 Groundwater ... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ... Ft North From Southeast Corner and  
(Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Soil & Shells	78	
Lime	82	
Shale	95	
Lime	108	
Shale	116	
Lime	153	
Shale	170	
Lime	195	
Shale	248	
Lime	271	
Shale	285	
Lime	294	
Shale	312	
Lime	330	
Shale	375	
Lime	401	
Shale	408	
Lime	434	
Shale	437	
Lime	451	
Shale	623	
Lime	628	
Shale	639	
Lime	646	
Shale	780	
Sand	784	
Shale	839	
Sandy Shale	900	
Lime	904	
Shale	909	
Sand	913	
Shale	921	
Coal	923	
Shale	977	

Name	Formation Description	
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	6 1/4"		40	Portland	9	
Production	5 5/8"	2 7/8"		963.1	Portland	134	2. sx. gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2.25	910.5 - 914.5			Frac. W/. 80. bbls. oil., 38. sx. sand			910. - 914
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size 1" set at 908 packer at							