

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**COPY**  
Form KCO-1  
September 1999  
Form Must Be Typed

*KCC  
10/24/08*

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly Maclaskey Oilfield Services, Inc.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 893-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>July 11, 2008</u>	<u>July 14, 2008</u>	<u>July 14, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23235-00-00  
County: Johnson  
SW NE NE W2 SW Sec. 30 Twp. 14 S. R. 22  East  West  
2200 2218 feet from (S) N (circle one) Line of Section  
3080 2903 feet from (E) W (circle one) Line of Section  
Footages Calculated from KCC record Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Longanecker Well #: I-12  
Field Name: Edgerton  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 955.0' Plug Back Total Depth: 940.3'  
Amount of Surface Pipe Set and Cemented at 68.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*  
Title: President Date: September 17, 2008  
Subscribed and sworn to before me this 17th day of September,  
2008.

Notary Public: *Stacy J. Thyer*  
Date Commission Expires: March 31, 2011  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
**STACY J. THYER**  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution 10/24  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 22 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-12  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	68.0'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	940.3'	50/50 Poz	125	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	894.0'-902.0'	2" DML RTG	894.0'-902.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	940.3'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

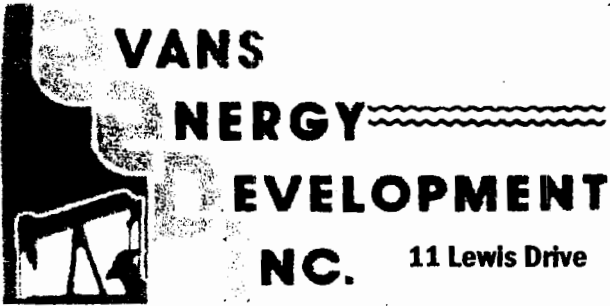
Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Longanecker # I-12

API #15-091-23,235

July 11 - July 14, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
8	shale	14
52	sandstone	66
10	shale	76
4	lime	80
12	shale	92
19	lime	111
8	shale	119
8	lime	127
7	shale	134
23	lime	157
16	shale	173
23	lime	196
13	shale	209
11	lime	220
18	shale	238
26	lime	264
14	shale	278
9	lime	287
19	shale	306
5	lime	311
8	shale	319
8	lime	327
41	shale	368
25	lime	393
8	shale	401
22	lime	423
4	shale	427
17	lime	444 base of the Kansas City
171	shale	615
15	lime	630
6	shale	636
7	lime	643
4	oil sand	647 light oil show
20	shale	667
3	lime	670
27	shale	697
4	lime	701
50	shale	751
3	lime & shale	754

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20	shale	774
3	oil sand	777 brown, light bleeding
115	shale	892
2	limey sand	894 hard, light bleeding, few bleeding seams
6	oil sand	900 fair bleeding seams, light bleeding
3	broken sand	903 20% bleeding sand, 80% shale
13	silty shale	916
39	shale	955 TD

Drilled a 9 7/8" hole to 68'

Drilled a 5 5/8" hole to 955'.

Set 68' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 940.3' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

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