

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

*gud*

Operator: License # 04567

Name: Douglas G. Evans

Address P.O. Box 128

City/State/Zip Wellsville KS 66092

Purchaser: EOTT

Operator Contact Person: Douglas G. Evans

Phone ( 913 ) 883-4057

Contractor: Name: Evans Energy Dev., Inc.

License: 08509

Wellsite Geologist: NONE

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PSTD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. E 27447.6

4-10-97      4-17-97      5-6-97  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 091-227550000

County Johnson

NW-SE NE NW Sec. 31 Twp. 14 Rge. 22E

4380 4420 Feet from S (circle one) Line of Section

3155 2997 Feet from E (circle one) Line of Section  
*KCC record*

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Gillespie Well # I-6

Field Name Edgerton Oil Lease: Loganchar SE

Producing Formation Bartlesville

Elevation: Ground NA KB \_\_\_\_\_

Total Depth 1031 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 28 F.

Multiple Stage Cementing Collar Used?  Yes \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ F.

If Alternate II completion, cement circulated from 927 feet depth to Surface w/ 157 sz cc

Drilling Fluid Management Plan AH-2 2-11-98  
(Data must be collected from the Reserve Pit) ENHR. U.C.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bt

Desulfuring method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colerado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well [Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

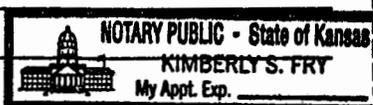
Signature Douglas G. Evans

Title Operator Date 5-23-97

Subscribed and sworn to before me this 23 day of May, 19 97.

Notary Public Kimberly S. Fry

Date Commission Expires 11/1/2000



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

✓ KCC Distribution CM SVD/Rep  NEPA

\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  (Specify) IS

SIDE TWO

Operator Name Douglas G. Evans Lease Name Gillespie Well # I-6  
 East County Johnson  
 West  
 Sec. 31 Twp. 14 Rge. 22

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>492</td> <td>508</td> </tr> <tr> <td>Bartlesville</td> <td>984</td> <td>1004</td> </tr> </tbody> </table>	Name	Top	Datum	Kansas City	492	508	Bartlesville	984	1004
Name	Top		Datum								
Kansas City	492		508								
Bartlesville	984		1004								
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No										
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8	NA	28	Portland	7	
Production	5 5/8	2 7/8		927.8	50/50 POZ	157	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	984-998		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf.	Water	Bbls.	Gas-Oil Ratio

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Cemented  Other (Specify) Injection Production Interval

984  
998