

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04567Name: Douglas G. EvansAddress 618 Main, P.O. Box 128City/State/Zip Wellsville KS 66092Purchaser: EOTTOperator Contact Person: Douglas G. EvansPhone (913 883-4057)Contractor: Name: Evans Energy Dev. IncLicense: 08509Wellsite Geologist: NONE

Designate Type of Completion

 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas EHHR SISW Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____ Deepening Re-perf. Conv. to Inj/SWD Plug Back PSTD Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Inj?) Docket No. _____Spud Date 2-8-97 Date Reached TD 2-11-97 Completion Date 2-11-97

SIDE ONE

API NO. 1S. 091-227460000County JohnsonSW. NW. NE. NW. Sec. 31 Twp. 14 Rge. 22E4675 Feet from SW (circle one) Line of Section3795 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Gillespie Well # 11Field Name Edgerton Oil Lease: Longmire SEProducing Formation NONEElevation: Ground NA KB _____Total Depth 939 KCC: 1000 PSTD _____Amount of Surface Pipe Set and Cemented at 22.5 FtMultiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ Ft

If Alternate II completion, cement circulated from 22.5feet depth to Surface w/ 5 xx xxDrilling Fluid Management Plan Per A 2-11-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 1 Twp. 14 S Rng. 22E

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colored Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 1 month). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

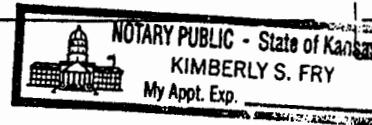
Signature Douglas G. Evans
Title Operator Date 5-23-97

Subscribed and sworn to before me this 23 day of May,
19 97.

Notary Public Kimberly S. Fry

Date Commission Expires 11/12/2000

K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	SWD/Rep
<input type="checkbox"/> XGS	Plug
<input checked="" type="checkbox"/> Other	(Specify) <u>RS</u>



Operator Name Douglas G. EvansLease Name Gillespie Well # 11Sec. 31 Twp. 14 Rge. 22 East WestCounty Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

 Yes NoName Top Datum

Cores Taken

 Yes NoKansas City 454 463Electric Log Run
(submit Copy.) Yes NoBartlesville 919 939

List All E.Logs Run:

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6 5/8		22.5	Portland	5	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
<u>P&A</u>		

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Hcf	Water	Bbls.	Gas-Oil Ratio	Grav.

Disposition of Gas:	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Coiledtied	

 Other (Specify) _____