

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-227470009

County Johnson

SE-SW-NE-NW Sec. 31 Twp. 14 Rge. 22

Operator: License # 04567

4235 <sup>4199</sup> Feet from (S) M (circle one) Line of Section

Name: Douglas G. Evans

3355 <sup>3106</sup> Feet from (E) W (circle one) Line of Section

Address 618 Main, P.O. Box 128

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip Wellsville KS 66092

Lessee Name Gillespie Well # 12

Purchaser: EOTT

Field Name Edgerton Oil Lease: LONGBACKER  
SE

Operator Contact Person: Douglas G. Evans

Producing Formation Bartlesville

Phone (913) 883-4057

Elevation: Ground NA KB \_\_\_\_\_

Contractor: Name: Evans Energy Dev. Inc

Total Depth 975 PBTD \_\_\_\_\_

License: 08509

Amount of Surface Pipe Set and Cemented at 20.2 Ft

Wellbit Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes X

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Ft

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If Alternate II completion, cement circulated from 972

X Oil \_\_\_\_\_ SVD \_\_\_\_\_ SIDW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_

feet depth to Surface w/ 175 sz cm

Gas \_\_\_\_\_ EMHR \_\_\_\_\_ S16W \_\_\_\_\_

Dry \_\_\_\_\_ Other (Core, VSW, Expl., Cathodic, etc) \_\_\_\_\_

Drilling Fluid Management Plan APP 2 2-11-98 U.

If Workover/Re-Entry: old well info as follows:

(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bb

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled off site: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SVD \_\_\_\_\_

Operator Name \_\_\_\_\_

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_

Lessee Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SVD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-19-97 2-25-97 4-30-97

Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. Rge. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

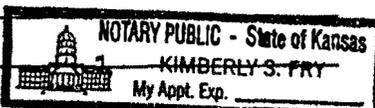
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans  
Title Operator Date 5-23-97

Subscribed and sworn to before me this 23 day of May, 19 97.

Notary Public Kimberly Fry

Date Commission Expires 11/12/2008



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SVD/Rep \_\_\_\_\_ BEPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug 12 Other (Specify) \_\_\_\_\_

SIDE Two

Operator Name Douglas G. Evans Lease Name Gillespie Well # 12  
 East County Johnson  
 Sec. 31 Twp. 14 Rge. 22  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	453	460
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	915	935
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6 5/8		20.2	Portland	5	
Production	5 5/8	2 7/8		972.8	50/50POZ	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept
2.14	913-920	5 bbl pad, 1 20/40 29 12/20	913-920

TUBING RECORD	size 1"	Set At 20.2	Packer At NA	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas NA	Water 1 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.) Trace

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Cemented

Production Interval 913'  
Ann'