

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FROM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-227570000

COPY

County Johnson

NE-SE NE NW Sec. 31 Twp. 14 Rge. 22E

Operator: License # 04567

4580 Feet from S/W (circle one) Line of Section

Name: Douglas G. Evans

2955 Feet from E/W (circle one) Line of Section

Address P.O. Box 128

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wellsville KS 66092

Lease Name Gillespie Well # 16

Purchaser: EOTT

Field Name Edgerton Oil Lease; Logan SE

Operator Contact Person: Douglas G. Evans

Producing Formation Bartlesville

Phone (913) 883-4057

Elevation: Ground _____ KB _____

Contractor: Name: Evans Energy Development

Total Depth 989 ^{KCC Record!} 1000 PSTD

License: 08509

Amount of Surface Pipe Set and Cemented at 30 F

Wellsite Geologist: NONE

Multiple Stage Cementing Collar Used? X Yes _____

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ F

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 989

feet depth to Surface w/ 85 ss or

Drilling Fluid Management Plan P & A 2-5-98 UIC
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry, old well info as follows:

Operator: _____

Chloride content _____ ppm Fluid volume _____ bl

Well Name: _____

Deaerating method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD

Operator Name _____

Commingled _____ Docket No. _____

Lease Name _____ License No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

4-18-97 4-24-97 5-6-97
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. Rge. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coleridge Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

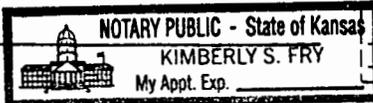
Signature Douglas G. Evans

Title Operator Date 5-22-97

Subscribed and sworn to before me this 23 day of May 19 97.

Notary Public Kimberly Fry

Date Commission Expires 11/12/2000



K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
_____	KCC	_____ SWD/Rep	_____ NEPA
_____	KGS	_____ Plug	_____ Other
(Specify)			

SIDE TWO

Operator Name Douglas G. Evans Lease Name Gillespie Well # 16
 East County Johnson
 Sec. 31 Twp. 14 Rge. 22 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	476	490
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	930	952
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	9 7/8	6 5/8		30	Portland	8	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	De.
	Dry Hole		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Expl)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf <u>N-A</u>	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____