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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8653  
Name Petroleum Technologies, Inc.  
Address 4005 E. Kellogg  
City/State/Zip Wichita, KS 67218

Purchaser Amoco  
918/581-3260

Operator Contact Person Grant B. Gardner  
Phone (316) 687-9963

Contractor: License # 9003  
Name Central Plains Oil & Gas

Wellsite Geologist N/A  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

9-27-84 9-29-84 10-1-84  
Spud Date Date Reached TD Completion Date  
980' 930'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated  
from 20 feet depth to surf 5 w/ SX cmt

API No. 15-091-21.362

County Johnson

NW SE NE  
NW NE NW NE Sec. 32 Twp. 14S Rge. 22  East  West

3659 FSL; 791 FEL-KCC record  
5115 Ft North from Southeast Corner of Section  
1815 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

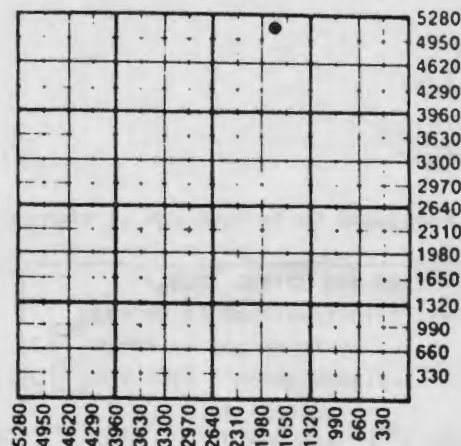
Lease Name Reitz Well # 32-23

Field Name N/A

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petroleum Technologies, Inc. Lease Name Reita Well # 18-21

Sec. 32 Twp. 14S Rge. 22 County Johnson

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Driller's Log Attached

Estimated Production  
Per 24 Hours

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... Bartlesville  
 Used on Lease  Dually Completed .....  
 Commingled

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	22	20	RFC	5	N/A
Production	6 1/2	4 1/2	9	930	RFC	110	N/A

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	844-48	15 Barrels Acid 4500# Frac	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

32-14-22E pl

PETROLEUM Technologies  
REITZ 32-23 NW SE NE-KCC record

~~NW NE NW NE~~

32-14S-22E

OK  
KCC

DRILLERS LOG

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
1	Dirt	1
8	Clay	9
4	Lime	13
4	Shale	17
14	Lime	31
7	Shale	38
10	Lime	48
5	Shale	53
14	Lime	67
2	Shale	69
7	Lime	76
22	Shale	98
24	Lime	122
12	Shale	134
17	Lime	151
16	Shale	167
21	Lime	188
14	Shale	202
7	Lime	209
1	Shale	210
3	Lime	213
19	Shale	232
5	Lime	237
4	Shale	241
7	Lime	248
45	Shale	293
29	Lime	322
8	Shale	330
22	Lime	352
3	Shale	355
4	Lime	359
6	Shale	365
6	Lime	371
172	Shale	543
5	Lime	548
2	Shale	550
3	Lime	553
3	Coal	556
4	Shale	560

JAN 15 1985  
State Geologist's Bureau  
WICHITA, KANSAS

RECEIVED  
STATE CORPORATION COMMISSION

JAN 03 1985  
CONSERVATION DIVISION  
Wichita, Kansas

32-14-22E

# PETROLEUM Technologies

REITZ 32-23

NW NE NW NE

32-14<sup>S</sup>-22<sup>E</sup>

RLS

## DRILLERS LOG

<u>THICKNESS</u>	<u>FORMATION</u>	<u>DEPTH</u>
18	Lime	578
11	Shale	589
3	Lime	592
3	Coal	595
17	Lime	612
16	Red Bed	628
2	Shale	630
4	Coal	634
2	Lime	636
4	Shale Sandy	640
4	Lime	644
6	Shale	650
6	Lime	656
20	Sandy Shale	676
37	Shale	713
6	Sand	719
34	Sandy Shale	753
65	Shale	818
1	Coal	819
18	Shale Dark	837
10	Oil Sand	847
133	Shale	980

Good Oil Show

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State Geological Survey  
WICHITA, KANSAS