

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8451
Name Petroleum Technologies, Inc.
Address 3535 Broadway, Suite 200
Kansas City, MO 64111
City/State/Zip

Purchaser N/A

Operator Contact Person Alan Seaton
Phone (816) 531-6904

Contractor: License # 8509
Name Evans Energy Development, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas Shut-in ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

☒ ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

8-9-88 8-11-88 8-11-88
Spud Date Date Reached TD Completion Date
885 868
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 868 feet depth to 0 w/ 90 SX cmt
Cement Company Name Halliburton
Invoice # 745393

API NO. 15-091-21,991

County Johnson

NW SE NE NW Sec. 32 Twp. 14 Rge. 22 X East West

4455 4467 FSL-3100 FEL-KCC
3135 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

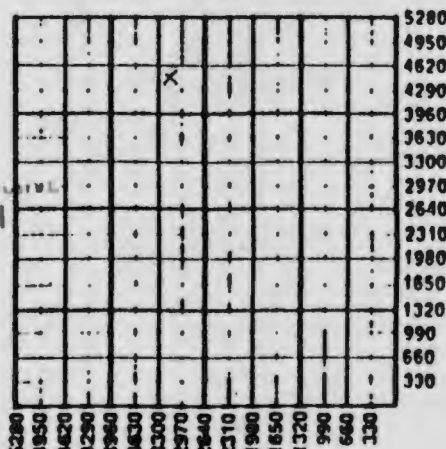
Lease Name Knabe C Well # 32-14

Field Name N/A

Producing Formation Cherokee

Elevation: Ground N/A KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Alan J. Seaton, President Date 10-27-88

Subscribed and sworn to before me this 27th day of October 1988

Notary Public Paula W. Enyeart

Date Commission Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SMD/Rep NGPA
KGS Plug Other (Specify)

Sec 32 Twp 14 Rge 22 E

Form ACO-1 (5-86)

Operator Name .Petroleum Technologies, Inc..... Lease Name...Knabe C..... Well #.32-14.

Sec...32..... Twp...14..... Rge...22..... ☒ East ☐ West County...Johnson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

DRILLER'S LOG ATTACHED

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	7 5/8	20	21	Portland	5	None
Production	5-7/8	2-7/8	7.7	868	Rezmix A	90	2% Gel
.....							
.....							

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth	
N/A	N/A		N/A	
.....				
.....				
.....				
.....				

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
N/A					

Date of First Production Shut-in	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	N/A Bbls	N/A MCF	N/A Bbls		

METHOD OF COMPLETION

Production Interval

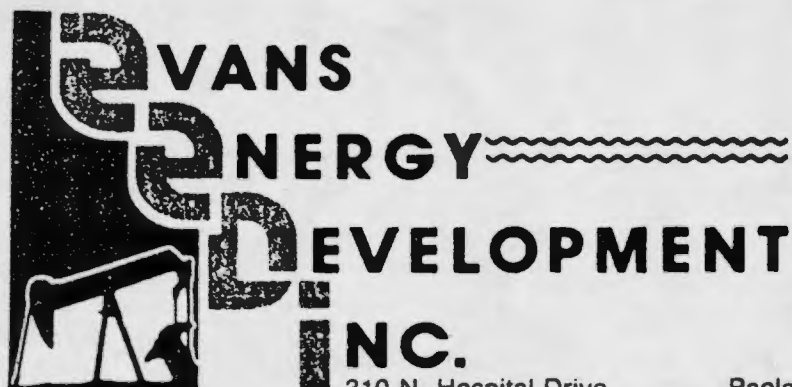
Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☒ Other (Specify) .Shut-in.

Bartlesville Sand

☐ Dually Completed
☐ Commingled.





310 N. Hospital Drive

Paola, Kansas 66071

(913) 294-9083

Custom
oil & gas
drilling
Lease Development

32-14-22E

WELL LOG

Knabe - C #32-14

Petroleum Technologies, Inc.

API No. 15-091-21,991

August 9-11, 1988

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
3	lime	11
4	sand	15 slight fresh water
4	shale	19
16	lime	35
7	shale	42
8	lime	50
10	shale	60
21	lime	81
20	shale	101
23	lime	124
12	shale	136
15	lime	151
12	shale	163
27	lime	190
15	shale	205
9	lime	214
19	shale	233
7	lime	240
4	shale	244
8	lime	252
44	shale	296
25	lime	321 306-308 some porosity, oil show
5	shale	326
24	lime	350
4	shale	354
15	lime	369 Hertha, Base of K.C.
175	shale	544
5	lime	549
3	shale	552
4	lime	556
5	shale	561
6	lime	567
15	shale	582
4	lime	586
7	shale	593
3	lime	596

RECEIVED
STATE CORPORATION COMMISSION

NOV 3 1988

CONSERVATION DIVISION
Wichita, Kansas

32-14-22E

Knabe - C #32-14

3	shale	599
3	lime	602
23	shale	625
2	lime	627
3	shale	630
2	lime	632
3	shale	635
2	lime	637
6	shale	643
1	lime	644
47	shale	691
2	lime	693
9	shale	702
4	broken sand	706
103	shale	809
2	coal	811
12	shale	823
1	sand	824
4	sand	828
57	shale	885