32-14-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8928
Name Brown Bear Energy, Inc.
Address P. O. Box 20768
Oklahoma City, OK 73156
City/State/Zip

Purchaser Amoco

Operator Contact Person Bob Harwell
Phone (405) 842-4088

Contractor: License #
Name Hawkeye Drilling

Wellsite Geologist None
Phone None

Designate Type of Completion
☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 091-21-491

County Johnson

SW SW SE Sec. 32 Twp. 14 Rge. 22 ☒ East ☐ West

162 FSL & 2040 - KCC record

165 Ft North from Southeast Corner of Section
2035 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

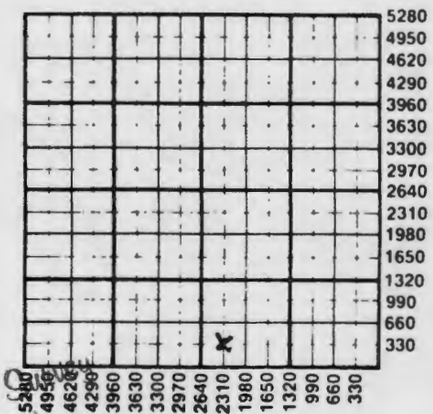
Lease Name Schlagel Well # 2

Field Name Infill

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



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State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-7-85 Spud Date
3-9-85 Date Reached TD
Completion Date

940 Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Harwell

Title President Date 4-3-85

Subscribed and sworn to before me this 12 day of April 19 85
Notary Public Brad A. Schaaf

Date Commission Expires 11-6-87

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received
Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Sec. 32 Twp. 14 Rge. 22E

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CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

SIDE TWO

erator Name Brown Bear Energy, Inc. Lease Name Schlagel Well #2

c. 32 Twp. 14 S Rge. 22 [X] East [ ] West County Johnson

WELL LOG

ISTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem sts giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in essure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

				Name		Top	Bottom
Clay	0-28	Shale	258-274	Shale	603-609	Shale	824-862
Shale	28-41	Lime	274-296	Lime	609-612	Lime	862-865
Lime	41-43	Shale	296-331	Shale	612-630	Shale	865-940
Shale	43-50	Lime	331-333	Lime	630-631		TD
Lime	50-55	Shale	333-345	Shale	631-635		
Shale	55-60	Lime	345-365	Lime	635-640		
Lime	60-75	Shale	365-368	Shale	640-645		
Shale	75-83	Lime	368-370	Lime	645-650		
Lime	83-93	Shale	370-371	Shale	650-654		
Shale	93-99	Lime	371-376	Lime	654-656		
Lime	99-124	Shale	376-380	Shale	656-673		
Shale	124-136	Lime	380-404	Lime	673-674		
Lime	136-142	Shale	404-408	Shale	674-685		
Shale	142-158	Lime	408-423	Hertha Lime	685-688		
Lime	158-165	Shale	423-570	Shale	688-754		
Shale	165-200	Lime	570-574	Lime	754-756		
Lime	200-207	Shale	574-589	Shale	756-775		
Shale	207-233	Lime	589-595	Lime	775-798		
Lime	233-242	Shale	595-598	Shale	798-823		
Shale	242-252	Lime	598-603	Lime	823-824		
Lime	252-258						

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WICHITA BRANCH

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

urpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Casing	6¼			40 Ft.	Portland		

PERFORATION RECORD

hots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE	NONE	

UBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

ate of First Production: DRY

Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
stimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

isposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole [ ] Perforation
[ ] Other (Specify)
[ ] Dually Completed
[ ] Commingled

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