

MUST BE TYPED  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
A 1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22-478

County Johnson

NW- SE- SE

Sec. 32 Twp. 14 Rge. 22

X E  
W

Operator: License #: 30880  
Name: Westside Energy L.C.  
Address: 1012 MASSACHUSETTS, STE.#207

City/State/Zip: LAWRENCE, KS 66044  
Purchaser: ENRON  
Operator Contact Person: ERIC ALTOBELLI  
Phone: (913) 832-0335  
Contractor: Name: HAWKEYE DRILLING  
License#: 0335  
Wellsite Geologist: NONE

Designate Type of Completion

X New Well Re-Entry Workover  
X Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingle Docket No. # \_\_\_\_\_  
Dual Completion Docket No. # \_\_\_\_\_  
Other (SWD or Inj?) Docket No. # \_\_\_\_\_

7-7-92 7-9-92 7-20-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

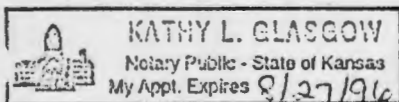
Signature E. J. Altobelli

Title Production Supervisor Date 11-2-92

Subscribed and sworn to before me  
this 2 day of November, 19 92.

Notary Public Kathy L. Glasgow

Date Commission Expires \_\_\_\_\_



KCC record

1300 Feet from S N (circle one) Line of Section  
879 875 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner  
NE, SE, NW or SW (circle one)

Lease Name SCHLAGEL Well # 5  
Field Name \_\_\_\_\_

Producing Formation Bartlesville

Elevation: Ground \_\_\_\_\_ .KB \_\_\_\_\_

Total Depth 940' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 90'  
feet depth to surface w/ 10 128 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License#: \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C X Wireline Log Received  
C X Geologist Report Received  
KANSAS CORPORATION COM. SWD/Rep NGPA  
KCC KGS Plug Other  
(Specify)

NOV 06 1992

CONSERVATION DIVISION  
WICHITA, KS

Form ACO-1 (7-91)

## SIDE TWO

Operator Name: Westside Energy L.C.Lease Name: SCHLAGELWell # 5Sec. 32 Twp. 14 Rge. 22 East ☒ WestCounty JOHNSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes ☒ No  
(Attach Additional Sheets.)

Formation (Top), Depth and Datum

X Log

Sample

Samples Sent to Geological Survey Yes ☒ No

Time

Top

Datum

Cores Taken Yes ☒ No

ATTACHED

Electric Log Run X Yes No  
(Submit Copy.)

List All E.Logs Run: ATTACHED

## CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% gel
Completion	5 7/8"	2 7/8"		901'	Portland A	128	2% gel

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additive
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back					
Plug Off Zone					

Shots Per Foot	PARF. RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	838' to 848'	50 gal acid spot; 15% HCL	
		90 bbl. oil frac.; 25 sacks sand	
Total shots 21			

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 7-31-92 Producing Method: Flowing ☒ Pumping Gas Lift Other (Explain)Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity Per 24 Hours

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

Vented Sold ☒ Used on Lease  
(If vented, submit ACO-18.)Open Hole ☒ Perf Dually Comp. Commingled  
Other (Specify) \_\_\_\_\_

# HAWKEYE DRILLING

R.R. 2 Box 73A  
Wellsville, Kansas 66092  
913-883-2013

Lease Schlagel  
Well # #5 7/7/92  
Elevation 15-091-22,478

1 2 3 4 5 6 7 8 9 10  
4H 4H 4H 4H 4H 4H 4H 4H 4H 4H Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
14	clay	14		21	shale	830	
11	Lime	25		1	Lime	831	
5	Shale	30		1	sand	832	
11	Lime	41			core		
9	shale	49		.40		833	
20	Lime	69		1.15		834	
16	shale	85		1.03		835	
24	Lime	109		.55		836	
37	shale	146		.30		837	
8	Lime	154		.25		838	
25	shale	179		.57		839	
12	Lime	191		6.05		840	
6	shale	197		.41		841	
14	Lime	211		.50		842	
12	shale	223		1.02		843	
24	Lime	247		2.00		844	
33	shale	280		3.15		845	
3	Lime	283		3.27		846	
10	shale	293		74	shale	920 T.D.	
23	Lime	315					
9	shale	325					
23	Lime	348					
7	shale	355					
21	Lime	376					
141	shale	519					
3	Lime	521					
18	shale	539					
7	Lime	546					
17	shale	563					
5	Lime	568					
35	shale	603					
3	Lime	606					
11	shale	617					
4	Lime	621					
40	shale	661					
3	Lime	664					
43	shale	707					
5	Lime	712					
8	shale	720					
3	Lime	723					
11	shale	734					
4	Lime	738					
17	shale	755					
3	Lime	758					
31	shale	789					
4	Lime	793					
13	shale	806					
3	Lime	809					

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 06 1992

CONSERVATION DIVISION

WELL LOGS