

MUST BE TYPED
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22-477

County Johnson

NE-SE-SE Sec. 32 Twp. 14 Rge. 22

X E
W

Operator: License #: 30880
Name: Westside Energy L.C.
Address: 1012 MASSACHUSETTS, STE.#207

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

1300 Feet from S/N (circle one) Line of Section
475 Feet from B/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)
Lease Name SCHLAGEL Well # 6
Field Name _____
Producing Formation Bartlesville
Elevation: Ground _____ .KB
Total Depth 920' PBTD
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to 913 w/ 103 sx cmt.
ALT 2 12-10-92

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD SIOW Temp.Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingle _____ Docket No. # _____
Dual Completion _____ Docket No. # _____
Other (SWD or Inj?) Docket No. # _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used: _____
Location of fluid disposal if hauled offsite _____

Operator Name: _____

Lease Name: _____ License#: _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

7-30-92 8-2-92 8-6-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. Glasgow

Title Production Supervisor Date 11-2-92

Subscribed and sworn to before me
this 2 day of December, 19 92.

Notary Public Kathy L. Glasgow

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C X Wireline Log Received
C _____ Geologist Report Received

Distribution

KCC _____ SWD/Rep _____ NGPA _____
RECEIVED _____ Plug _____ Other _____
(Specify)

NOV 06 1992

KATHY L. GLASGOW
Notary Public - State of Kansas
My Appt. Expires 8/27/96

Form ACO-1 (7-91)

SIDE TWO

Operator Name: Westside Energy L.C.Lease Name: SCHLAGELWell # 6Sec. 32 Twp. 14 Rge. 22 East X
WestCounty JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No
(Attach Additional Sheets.)

Formation (Top), Depth and Datum

X LogSampl

Name

Top

Datum

Samples Sent to Geological Survey Yes X NoCores Taken X Yes No

ATTACHED

Electric Log Run X Yes No
(Submit Copy.)

List All E.Logs Run: ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% gel
Completion	5 7/8"	2 7/8"		913'	Portland A	103	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additive
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

PERF. RECORD - Bridge Plugs Set/Type

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval	(Amount and Kind of Material Used)	Dept
2	818' to 828'	50 gal acid spot; 15% HCL	
		85 bbl. oil frac.; 25 sacks sand	
Total shots 21			

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <u>X</u> No
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Date of First, Resumed Production, SWD or Inj. 8-20-92 Producing Method: Flowing X Pumping Gas Lift Other (Explain) Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity
Per 24 Hours

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold X Used on Lease
(If vented, submit ACO-18.)Open Hole X Perf Dually Comp. Commingled
Other (Specify)

HAWKEYE DRILLING

4118 Reno Road
R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease Schlagel
Well # #6
Date 7/30/92
API 15-091-22,477

1 2 3 4 5 6 7 8 9 10 11 12
 111 111 111 111 111 111 111 111 111 111 111 111
 Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
6	clay	6		1	Sand	814	
24	Lime	30			core		
8	Shale	38		.19		815	
19	Lime	57		.47		816	
16	Shale	73		2.03		817	
22	Lime	95		.37		818	
32	Shale	127		.55		819	
12	Lime	139		1.34		820	
32	Shale	171		.50		821	
8	Lime	179		.45		822	
7	Shale	186		.45		823	
8	Lime	194		.51		824	
21	Shale	215		.52		825	
6	Lime	221		1.17		826	
13	Shale	234		1.15		827	
07	Lime	241		1.17		828	
40	Shale	281		4.45		829	
18	Lime	299		4.47		830	
6	Shale	305		4.58		831	
28	Lime	333		89	Shale	920 T.D.	
13	Shale	346					
9	Lime	355					
175	Shale	530					
3	Lime	533					
14	Shale	547					
7	Lime	554					
17	Shale	571					
4	Lime	575					
38	Shale	613					
3	Lime	616					
13	Shale	629					
4	Lime	633					
43	Shale	676					
4	Lime	680					
44	Shale	724					
3	Lime	727					
8	Shale	735					
4	Lime	739					
11	Shale	750					
3	Lime	753					
17	Shale	770					
4	Lime	774					
38	Shale	812					
1	Lime	813					

RECEIVED
 KANSAS CORPORATION
 NOV 06 1992
 CONSERVATION DIV.
 WICHITA, KS