

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113

Name: MARTIN OIL PROPERTIES

Address 5131 CLASSEN BLVD

SUITE 208

City/State/Zip OKLA. CITY, OK. 73118

Purchaser: PLAINS RESOURCES

Operator Contact Person: CHRISTIAN L. MARTIN

Phone (405) 810-0900

Contractor: Name: HUGHES DRILLING CO.

License: 5682

Wellsite Geologist: NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2/19/99 2/24/99 5/14/99
Spud Date Date Reached TD Completion Date

API NO. 15- 15-091-228870000

County JOHNSON

SE SW SE SE Sec. 32 Twp. 14 Rge. 22 E

500477 Feet from SW (circle one) Line of Section

1731275 Feet from EW (circle one) Line of Section

KCC RECORD

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SCHLAGEL Well # 13

Field Name EDGERTON

Producing Formation BARTLESVILLE

Elevation: Ground N/A KB N/A

Total Depth 905 PSTD _____

Amount of Surface Pipe Set and Cemented at 21.10 Feet

Multiple Stage Cementing Celler Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21.10

feet depth to 21.10 w/ 5 sz. cement.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Deviating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date _____

Subscribed and sworn to before me this 3/15 day of August,
1999.

Notary Public Phyllis M. Schellert

Date Commission Expires 4-14-2000

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name MARTIN OIL PROPERTIESLease Name SCHLAGELWell # 13Sec. 32 Twp. 14 Rge. 22☒ East
☐ WestCounty JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: DRILLERS LOG ATTACHED☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Hertha Lime		377-381
Squirrel		717-720
Cattlemans Sand		780-784
Bartlesville		838-846
TD		905

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	7"	6 5/8"	21.0	844'	100% PORTLAND	5	
COMPLETION	5 1/8"	2 7/8"		894'	100% PORTLAND	98	54/50 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS	838 - 848 (21) SHOTS	spot acid on perfs	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	1" tubing set at 838				
Date of First, Resumed Production, SWD or Inj.	7/1/99	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas Mcf	Water 3 Bbls.	Gas-Oil Ratio	Grav' 23

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Conningled 838-848
☐ Other (Specify) _____

Production Interval