

32-14-22E
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8653
Name: Petroleum Technologies, Inc.
Address 500 Nichols Road
Suite 407
City/State/Zip Kansas City, MO 64112
Purchaser: n/a
Operator Contact Person: Alan J. Seaton
Phone (816) 531-6904
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: Alan J. Seaton

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry WSW Other (Core, WSW, Chlodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Core Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
1/21/94 1/31/94 4/19/94
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,598
County Johnson
NE - NW - NW - NE Sec. 32 Twp. 14 Rge. 22 E W
5115930 Feet from N Line of Section
2145219 Feet from W Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)
Lease Name Reitz Well # 32-9A
Field Name Longanecker SE
Producing Formation Tucker Sand
Elevation: Ground n/a KB _____
Total Depth 1105 PBTB 1096
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 1096 w/ 162 sx cmt.
Drilling Fluid Management Plan ALT 2 QH 12-13-94
(Data must be collected from the Reserve Pft.)
Chloride content n/a ppm Fluid volume 220 bbls
Watering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
AUG 10 1994
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Jerby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8-4-94
Subscribed and sworn to before me this 4th day of August, 1994.
Notary Public Celina M. Sanchez
Date Commission Expires July 4, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

CELINA M. SANCHEZ
Notary Public - State of Missouri
Commissioned in Clay County
My Commission Expires July 4, 1996

Operator Name Petroleum Technologies, Inc. Lease Name Reitz Well # 32-9A
 Sec. 32 Twp. 14S Rge. 22 East County Johnson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See attached

List All E.Logs Run:
 Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"	14	20'	Portland A-	6	none
Production	6½"	4½"	9.5	1096'	Portland A-PozMix	162	2% gel 1% Flo-Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1005-1024	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	900'			
Date of First, Resumed Production, SWD or Inj. 5/1/94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 0 Mcf	Water 160 Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Tucker Sand
 (If vented, submit ACO-18.) Other (Specify)

CELINE M. SANDERS
 Notary Public - State of Missouri
 Commission in Clay County
 My Commission Expires July 4, 1995

32-14-22E



P.O. Box 266

Paola, Kansas 66071

(913) 294-9083

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

ORIGINAL

WELL LOG

Reitz - #32-9A

Petroleum Technologies, Inc.

API #15-091-22,598

January 21 - January 31, 1994

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
25	shale	33
4	lime	37
3	shale	40
15	lime	55
7	shale	62
9	lime	71
9	shale	80
64	lime	144
11	shale	155
13	lime	168
11	shale	179
31	lime	210
15	shale	225
8	lime	233
20	shale	253
7	lime	260
5	shale	265
7	lime	272
46	shale	318
25	lime	343
10	shale	353
23	lime	376
3	shale	379
14	lime	393-base of the Kansas City Group
175	shale	568
4	lime	572
4	shale	576
3	lime	579
6	shale	585
7	lime	592
6	sand	598-brown, fair bleeding
11	shale	609
4	lime	612
5	shale	617
3	lime	620
4	shale	624
3	lime	627
82	shale	709
1	lime	710-with sea shells
10	shale	720

KANSAS DEPARTMENT OF
CONSERVATION DIVISION
WICHITA, KS
AUG 10 1994

1	lime	721-with sea shells
11	shale	732
4	sand	736-brown, slight oil show
22	shale	758
1	coal	759
3	shale	762
2	lime	764
11	shale	775
3	limey sand	778
13	shale	791
4	sand	795-light gray, no show
43	shale	838
3	sandy shale	841-light gray
12	shale	853
7	sand	860-brown & grayish black gassy, slight oil show
4	sand	864-good oil saturation, good ble
1	sand & shale	865-brown, bleeding sand & gray shale
55	shale	920
3	silty shale	923-light gray
6	sand	929-clean, light gray
3	sand & shale	932-tight gray sand & gray shale "
11	sand	943-clean, light gray
61	shale	1004
42	sand	1046-light gray-white, good-clean
23	shale	1069
36	lime	1105-TD-Mississippian

ORIGINAL

Set 20.0' of new 7" Plain End Surface Casing.

Set 1094.70' of used 4½" casing including 4 Centralizers, 1 Float Shoe, 1 Clamp.