

COPY

1852

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

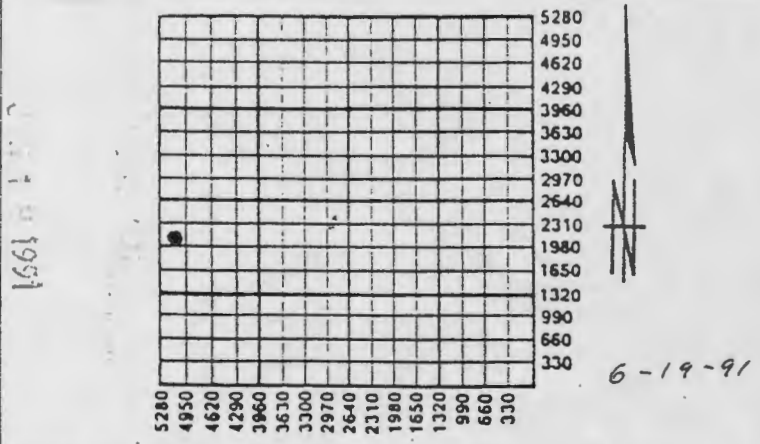
Operator: License # 3113  
Name: MARTIN OIL PROPERTIES  
Address P.O. 18423  
City/State/Zip OKC, OK. 73154  
Purchaser: ENRON  
Operator Contact Person: ROBERT FIEHLER  
Phone (913) 883-2013  
Contractor: Name: HAWKEYE DRILLING Co.  
License: 5335  
Wellsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

1. ~~WMO~~ old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Spud Date 1/22/91 Date Reached TD 1/25/91 Completion Date 4/1/91

API NO. 15- 091-22,274  
County Johnson  
Sec. 32 Twp. 147 Rge. 22 East  West  
20853409 FSL Ft. North from Southeast Corner of Section  
50555074 FEL - KCC record Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name RILEY Well # 8  
Field Name \_\_\_\_\_  
Producing Formation BARTLESVILLE  
Elevation: Ground NA KB NA  
Total Depth 940' PBDT 938'



Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 85 940  
feet depth to 0 w/ 115 10 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title \_\_\_\_\_ Date \_\_\_\_\_  
Subscribed and sworn to before me this 17 day of June, 19 91.  
by Public Cherrye L. Kelley  
Date Commission Expires 8-22-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

# HAWKEYE DRILLING

R.R. 2 Box 73A  
Wellsville, Kansas 66092  
913-883-2013

32-14-22E

939 ft pipe

Lease Riley

Well # #8

1-22-91

1 2 3 4 5 6 7 8 9 10  
~~11~~ ~~12~~ ~~13~~ ~~14~~ ~~15~~ ~~16~~ ~~17~~ ~~18~~ ~~19~~ ~~20~~

Drill Log

Elevation 15-091-22,274

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	Clay	18		21	Shale	725	
6	Lime	24		3	Lime	728	
23	Shale	47		37	Shale	758	
5	Lime	52		3	Lime	761	
11	Shale	63		40	Shale	801	
17	Lime	80		1	Lime	802	
8	Shale	88		7	SAND	809	
9	Lime	97		30	Shale	839	
7	Shale	104		2	Lime	841	
15	Lime	119		13	Shale	854	
17	Shale	136		1	Lime	855	
13	Lime	149		1	SAND	856	
6	Shale	155			CORE		
8	Lime	163		121		857	
10	Shale	173		22		858	
12	Lime	185		1.05		859	
17	Shale	202		.43		860	
23	Lime	225		.56		861	
12	Shale	237		.31		862	
8	Lime	245		.27		863	
10	Shale	265		.29		864	
6	Lime	271		.37		865	
5	Shale	276		.31		866	
8	Lime	284		.30		867	
33	Shale	317		.39		868	
3	Lime	320		.37		869	
10	Shale	330		.38		870	
24	Lime	354		4.18		871	
4	Shale	358			Shale	872	
26	Lime	384			Shale	873	
3	Shale	387			Shale	874	
6	Lime	393			Shale	875	
4	Shale	397			Shale		
17	Lime	414		65	Shale	940	70
156	Shale	570					
3	Lime	573					
12	Shale	585					
3	Lime	588					
10	Shale	608					
4	Lime	611					
10	Shale	621					
2	Lime	624					
26	Shale	650					
3	Lime	653					
3	Shale	656					
2	Lime	658					
44	Shale	702					
2	Lime	704					

COPY

32-14-22E

LOG

Company Martin Oil Properties Lease Riley Well No. 8

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
856.0 - 857.3	Siltstone, light gray, shaly.
857.3 - 858.0	Sandstone, light grayish brown, very shaly, slightly calcareous.
858.0 - 858.4	Sandstone, light gray, shaly with scattered brown sandstone partings.
858.4 - 859.4	Sandstone, light grayish brown, shaly with scattered shale partings.
859.4 - 865.3	Sandstone, dark brown with widely scattered shale partings and inclusions.
865.3 - 866.2	Sandstone, dark brown, friable with widely scattered shale partings and inclusions.

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