

MUST BE TYPED  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

32-14-22E

API NO. 15-091-22,339

County Johnson

SE-NW-NE-SW Sec. 32 Twp. 14 Rge. 22 X E  
W

2116 3358-KCC Record

Operator: License #: 3113  
Name: MARTIN OIL PROPERTIES  
Address: 1012 MASSACHUSETTS, STE.#207

2440 Feet from S/N (circle one) Line of Section  
3395 Feet from E/W (circle one) Line of Section

City/State/Zip: LAWRENCE, KS 66044  
Purchaser: ENRON  
Operator Contact Person: ERIC ALTOBELLI  
Phone: (913) 832-0335  
Contractor: Name: HAWKEYE DRILLING  
License#: 0335  
Wellsite Geologist: NONE

Footages Calculated from Nearest Outside Section Corner  
NE, SE, NW or SW (circle one)

Lease Name Riley Well # 22  
Field Name \_\_\_\_\_  
Producing Formation Bartlesville  
Elevation: Ground \_\_\_\_\_ .KB  
Total Depth 1082 PBTB  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion

X New Well Re-Entry Workover  
X Oil SWD SIOW Temp.Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTB  
Commingle Docket No.# \_\_\_\_\_  
Dual Completion Docket No.# \_\_\_\_\_  
Other (SWD or Inj?) Docket No.# \_\_\_\_\_

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License#: \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

6-4-91 6-8-91 6-17-91  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS

MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

K.C.C. OFFICE USE ONLY

Title Production Supervisor Date July 16, 1992

F \_\_\_\_\_ Letter of Confidentiality Attache  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

Subscribed and sworn to before me  
this 16 day of July, 19 92.

Notary Public John C. Chappell

Distribution  
✓ KCC SWD/Rep NGPA  
✓ KGS Plug Other  
(Specify)

Date Commission Expires \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

JOHN C. CHAPPELL  
NOTARY PUBLIC  
STATE OF KANSAS  
APPT. EXPIRES DEC. 16, 1992

Form ACO-1 (7-91)

JUL 22 1992

CONSERVATION DIVISION  
WICHITA, KS

SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Riley Well # 22  
 Sec. 32 Twp. 14 Rge. 22 ☒ East  
 West County Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes ☒ No  
 (Attach Additional Sheets.) X Log Sample  
 Name Top Datum  
 Samples Sent to Geological Survey Yes ☒ No  
 Cores Taken X Yes No  
 Electric Log Run X Yes No  
 (Submit Copy.)  
 List All E.Logs Run: Attached

## CASING RECORD

☒ New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel
Completion	5 1/4"	2 3/4"		1080'	Portland A	160	"

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	210'	Portland A	15	2% Gel
<input checked="" type="checkbox"/> Protect Casing				
Plug Back TD				
Plug Off Zone				

**PERF. RECORD - Bridge Plugs Set/Type** **Acid, Fracture, Shot, Cement Squeeze Record**  
 Shots Per Foot Specify Footage of Each Interval (Amount and Kind of Material Used) Depth  
 2 per foot 870' to 878' 50 gal. acid spot; 15% HCL  
 100 bbl. oil frac.; 35 sacks sand  
 Total shots 17

**TUBING RECORD** Size Set At Packer At Liner Run Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Producing Method:  
6-20-91 Flowing ☒ Pumping Gas Lift Other (Explain)

Estimated Production X Oil 30 Bbls Gas Mcf Water Bbls Gas-Oil Ratio 23 Gravity  
 Per 24 Hours

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

Vented Sold ☒ Used on Lease Open Hole ☒ Perf Dually Comp. Commingled  
 (If vented, submit ACO-18.) Other (Specify)