

MUST BE TYPED
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WEI COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-091-22.48.2

County Johnson

NW NW -SW -SE Sec. 32 Twp. 14 Rge. 22

1288 FSL and 2465 FEL- KCC Record

Operator: License #: 3113
Name: Westside Energy, L.C.
Address: 1012 MASSACHUSETTS, STE. #207

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 8 32-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No. # _____
Dual Completion Docket No. # _____
Other (SWD or Inj?) Docket No. # _____

6-21-92 6-23-92 9-1-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 8 2-3-130, 8 2-3-106 and 8 2-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 2-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Production Supervisor Date 11 Sept 92

Subscribed and sworn to before me
this 11th day of Sept, 1992.

Notary Public Sandra M. Brown

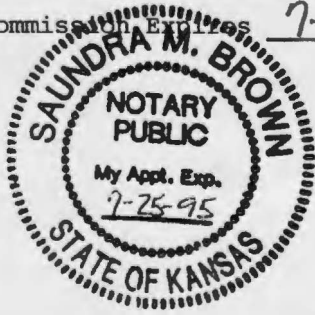
Date Commission Expires 7-25-95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
SWD/Rep Plug
NGPA Other (Specify)

RECEIVED SEP 21 1992

Form ACO-1 (7-91)



SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Schlagel Well # 1
County Johnson
Sec. 32 Twp. 14 Rge. 22 East X West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No X Log Sampl
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes X No
Cores Taken X Yes No
Electric Log Run X Yes No
(Submit Copy.)
List All E.Logs Run: Attached

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel
Completion	5 1/4"	2 1/2"		929' 940'	Portland A	105	1 gal. polymer 1% Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD						
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additive	
Perforate	Top	Bottom				
Protect Casing						
Plug Back TD						
Plug Off Zone						

PERF. RECORD - Bridge Plugs Set/Type			Acid, Fracture, Shot, Cement Squeeze Record		
Shots Per Foot	Specify Footage of Each Interval		(Amount and Kind of Material Used)		Dept
2	863' to 871'		50 gal. acid spot; 15% HCL		
	Total Shots 17		80 bbl. oil frac.; 25 sacks sand		

TUBING RECORD	Size	Set At	Packer At	Liner Run

Date of First, Resumed Production, SWD or Inj. 9-7-92 Producing Method: Flowing X Pumping Gas Lift Other (Explain)
Estimated Production X Oil 25 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity
Per 24 Hours

Disposition of Gas: Sold X Used on Lease Open Hole X Perf Dually mp. Comming.
(If vented, submit ACO-18.) Other (Specify)

