

MUST BE TYPED
SIDE ONE

32-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-091-22,480

County Johnson

NE NW -SW -SE Sec. 32 Twp. 14 Rge. 22

1292 FSL: 1641 FEL - KCC record

1300 Feet from S/N (circle one) Line of Section
1675 Feet from E/W (circle one) Line of Section

Operator: License #: 3113
Name: Westside Energy, L.C.
Address: 1012 MASSACHUSETTS, STE.#207

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Lease Name Schlager Well # 3

Field Name

Producing Formation Bartlesville

Elevation: Ground .KB

Total Depth 940 ft. PBDT

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 20
feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp.Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:
Well Name:
Comp. Date: Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingle Docket No.#
Dual Completion Docket No.#
Other (SWD or Inj?) Docket No.#

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbl

Dewatering method used:

Location of fluid disposal if hauled offsite

Operator Name:

Lease Name: License#:

Quarter Sec. Twp. S Rng. E/W

6-26-92 6-28-92 9-1-92
Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

K.C.C. OFFICE USE ONLY

Title Production Supervisor Date 11 Sept 92

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Subscribed and sworn to before me
this 11th day of Sept, 1992.

Distribution
KCC
KCS
SWD/Rep
Plug
NGPA
Other (Specify)

Notary Public

Date Commission Expires 7-25-95



Form ACO-1 (7-91)

SEP 21 1992

SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Schlagel Well # 3
East X County Johnson
Sec. 32 Twp. 14 Rge. 22 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes X No
Cores Taken X Yes No
Electric Log Run X Yes No
(Submit Copy.)
List All E.Logs Run: Attached

Formation (Top), Depth and Datum
X Log Sample
Name Top Datum
Attached

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel
Completion	5 1/8"	2 7/8"		870' - 940'	Portland A	101	

ADDITIONAL CEMENTING/SQUEEZE RECORD						
Purpose:		Depth		Type of Cement	#Sacks Used	Type and Percent Additive
		Top	Bottom			
_____	Perforate	_____	_____			
_____	Protect Casing	_____	_____			
_____	Plug Back TD	_____	_____			
_____	Plug Off Zone	_____	_____			

PERF. RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze	Reco.
Shots Per Foot	Specify Footage of Each Interval	(Amount and Kind of Material Used)	Depth
2	852' to 862'	50 gal. spot acid; 15% HCL	
		85 bbl. oil frac.; 25 sacks sand	
Total Shots 21			

TUBING RECORD Size Set At Packer At Liner Run Yes X No

Date of First, Resumed Production, SWD or Inj. 9-7-92 Producing Method: Flowing X Pumping Gas Lift Other (Explain)

Estimated Production X Oil 22 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity Per 24 Hours

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold X Used on Lease Open Hole X Perf Dually Comp. Stimulated
(If vented, submit ACO-18.) Other (Specify) _____