

MUST BE TYPED
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-091-22,479

County Johnson

NW -SW -SE Sec. 32 Twp. 14 Rge. 22 X E W

Operator: License #: 3113
Name: Westside Energy, L.C.
Address: 1012 MASSACHUSETTS, STE.#207

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

1300 Feet from S/N (circle one) Line of Section
1275 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Lease Name Schlagel Well # 4
Field Name
Producing Formation Bartlesville
Elevation: Ground .KB
Total Depth 920 ft. PBDT
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 20
feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD SIOW Temp.Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:
Well Name:
Comp. Date: Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingle Docket No.#
Dual Completion Docket No.#
Other (SWD or Inj?) Docket No.#

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbl
Dewatering method used:
Location of fluid disposal if hauled offsite

Operator Name:

Lease Name: License#:

Quarter Sec. Twp. S Rng. E/W

7-1-92 7-3-92 9-1-92
Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Production Supervisor Date 11 Sept. 92

Subscribed and sworn to before me
this 11th day of September, 1992

Notary Public Sandra M. Brown

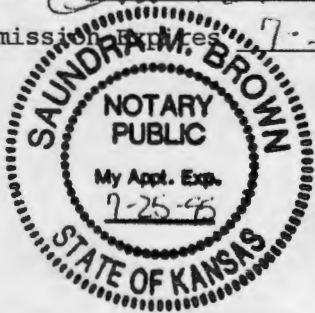
Date Commission Expires 7-25-95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
KCS Plug Other
(Specify)



Form ACO-1 (7-91)

SEP 21 1992

SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Schlagel Well # 4
East X County Johnson
Sec. 32 Twp. 14 Rge. 22 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No Formation (Top), Depth and Datum X Log Sample
(Attach Additional Sheets.)
Name Top Datum
Samples Sent to Geological Survey Yes X No
Cores Taken X Yes No Attached
Electric Log Run X Yes No
(Submit Copy.)
List All E.Logs Run: Attached

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel
Completion	5 1/8"	2 7/8"		923' 920'	Portland A	101	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		Type of Cement	#Sacks Used
	Top	Bottom		
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERF. RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze	Reco
Shots Per Foot	Specify Footage of Each Interval	(Amount and Kind of Material Used)	Depth
2	847' to 857'	50 gal. acid spot; 15% HCL	
		85 bbl. oil frac.; 25 sacks sand	
Total Shots 21			

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<u>Yes X No</u>

Date of First, Resumed Production, SWD or Inj. Producing Method:
9-14-92 Flowing X Pumping Gas Lift Other(Explain)
Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity
Per 24 Hours

Disposition of Gas: VENTED Sold X Used on Lease Open Hole X Perf Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

