

MUST BE TYPED
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WF COMPLETION FORM
AC WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22-476

County Johnson

SW-NW-SW-SE

Sec. 32 Twp. 14 Rge. 22

X E
W

Operator: License #: 30880
Name: Westside Energy L.C.
Address: 1012 MASSACHUSETTS, STE.#207

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: NAME: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD SIOW Temp.Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingle Docket No.#
Dual Completion Docket No.#
Other (SWD or Inj?) Docket No.#

7-10-92 7-12-92 7-20-92
Spud Date Date Reached TD Completion Date

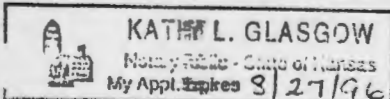
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **WEL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. P. [Signature]
Title Production Supervisor Date 11-2-92

Subscribed and sworn to before me
this 2 day of November, 19 92.

Notary Public: Kathy L. Glasgow

Date Commission Expires _____



Form ACO-1 (7-91)

887-KCC Record

900 Feet from S/N (circle one) Line of Section
2475 Feet from E/W (circle one) Line of Section
2470
Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)
Lease Name SCHLAGEL Well # 8
Field Name _____
Producing Formation Bartlesville
Elevation: Ground _____ .KB
Total Depth 940' PBTD
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to 0 w/ 10 sx cmt.

ALT 2 11-24-92 [Signature]

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used: _____
Location of fluid disposal if hauled offsite _____

Operator Name: _____

Lease Name: _____ License#: _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify)

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SIDE TWO

Operator Name: Westside Energy L.C.Lease Name: SCHLAGELWell # 8Sec. 32 Twp. 14 Rge. 22 East ☒ WestCounty JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes ☒ No
(Attach Additional Sheets.)

Formation (Top), Depth and Datum

X Log

Sampl

Samples Sent to Geological Survey Yes ☒ No

Name

Top

Datum

Cores Taken X Yes No

ATTACHED

Electric Log Run X Yes No
(Submit Copy.)

List All E.Logs Run: ATTACHED

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% gel
Completion	5 7/8"	2 3/4"		936'	Portland A	110	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additive
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERF. RECORD - Bridge Plugs Set/Type

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval	(Amount and Kind of Material Used)	Dept
2	869' to 878'	50 gal acid spot; 15% HCL	
		85 bbl. oil frac.; 25 sacks sand	
	Total shots 19		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	X	No

Date of First, Resumed Production, SWD or Inj. Producing Method:
7-31-92 Flowing ☒ Pumping Gas Lift Other (Explain)Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity
Per 24 Hours

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold ☒ Used on Lease
(If vented, submit ACO-18.)Open Hole ☒ Perf Dually Comp. Commingled
Other (Specify)

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

Lease

Schlage

Well #

#8

7/10/92

Elevation

15-091-22, 476

1 2 3 4 5 6 7 8 9 10
LHT LHT LHT LHT LHT LHT LHT LHT LHT LHT

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	clay	18		1	Sand	863	
4	Lime	22			core		
33	Shale	55		1.05		864	
5	Lime	60		.41		865	
3	Shale	63		.35		866	
14	Lime	77		.41		867	
7	Shale	84		.30		868	
8	Lime	92		.32		869	
9	Shale	101		.51		870	
23	Lime	124		1.15		871	
11	Shale	135		.35		872	
24	Lime	159		1.23		873	
37	Shale	196		1.19		874	
10	Lime	206		2.07		875	
24	Shale	230		2.35		876	
6	Lime	236		3.15		877	
12	Shale	248		.63	Shale	940TD	
9	Lime	257					
17	Shale	274					
20	Lime	294					
43	Shale	337					
27	Lime	363					
7	Shale	370					
21	Lime	391					
5	Shale	396					
6	Lime	402					
152	Shale	554					
5	Lime	559					
16	Shale	575					
11	Lime	586					
33	Shale	619					
5	Lime	624					
14	Shale	638					
4	Lime	642					
25	Shale	667					
7	Lime	674					
63	Shale	737					
4	Lime	741					
28	Shale	769					
5	Lime	774					
20	Shale	794					
4	Lime	798					
16	Shale	814					
3	Lime	817					
17	Shale	834					
4	Lime	838					
23	Shale	861					
1	Lime	862					

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REGISTRATION DIVISION