

MUST BE TYPED
SIDE ONE

32-14-22E

COPY

API NO. 15-091-22,475

STATE CORPORATION COMMISSION OF KANSAS
OIL GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

County Johnson

SE- NW- SW - SE Sec. 32 Twp. 14 Rge. 22 X E v

Operator: License #: 3113
Name: Westside Energy, L.C.
Address: 1012 MASSACHUSETTS, STE.#207

900 Feet from S/N (circle one) Line of Section
2075 Feet from E/W (circle one) Line of Section

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Lease Name Schlagel Well # 9
Field Name _____
Producing Formation Bartlesville
Elevation: Ground _____ .KB _____
Total Depth 920 ft. PBDT _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion

X New Well Re-Entry _____ Workover _____
X Oil SWD S1OW Temp.Abd.
Gas ENHR SIGW
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used: _____
Location of fluid disposal if hauled offsite _____

If Workover:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No.# _____
Dual Completion _____ Docket No.# _____
Other (SWD or Inj?) Docket No.# _____

Operator Name: _____
Lease Name: _____ License#: _____
Quarter Sec. Twp. S Rng. E/W

7-15-92 7-17-92 8-6-92
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature S. J. [Signature]

K.C.C. OFFICE USE ONLY

Title Production Supervisor Date 19 Sept 92

F _____ Letter of Confidentiality Attache
C _____ Wireline Log Received
C _____ Geologist Report Received
KANSAS Distribution
KCC CORPORATION SWD/Rep _____ NGPA
KGS Plug _____ Other _____
(Specify)

Subscribed and sworn to before me
this 18th day of Sept. 19 92

Notary Public John C. Chappell

SEP 21 1992

Date Commission Expires _____

JOHN C. CHAPPELL
NOTARY PUBLIC
STATE OF KANSAS
APPT. EXPIRES DEC. 16, 1992

SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Schlagel Well # 9
East X County Johnson
Sec. 32 Twp. 14 Rge. 22 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No X Log Sample
(Attach Additional Sheets.)
Name Top Datum
Samples Sent to Geological Survey Yes X No
Cores Taken X Yes No Attached
Electric Log Run X Yes No
List All E.Logs Run: Attached

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Completion.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth (Top/Bottom), Type of Cement, #Sacks Used, Type and Percent Additive. Rows include Protect Casing, Plug Back TD, Plug Off Zone.

PERF. RECORD - Bridge Plugs Set/Type

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval, (Amount and Kind of Material Used) Depth. Row includes 2 shots, 839' to 849', 50 gal. spot acid; 15% HCL, 85 bbl. oil frac; 25 sacks sand.

Total shots (21)

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Yes X No.

Date of First, Resumed Production, SWD or Inj. Producing Method: 8-21-92 Flowing X Pumping Gas Lift Other (Explain)

Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity Per 24 Hours

Disposition of Gas: Vented Sold X Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole X Perf Dually Comp. Commingled Production Interval