

32-14-22E

COPY

MUST BE TYPED
SIDE ONE

STP CORPORATION COMMISSION OF KANSAS
OIL GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22,474

County Johnson

NW SE
SW- NE -SW - SE Sec. 32 Twp. 14 Rge. 22 X E W

889 FSL: 1268 FEL-KCC McConk

900 Feet from S/N (circle one) Line of Section
1675 Feet from E/W (circle one) Line of Section

Operator: License #: 3113
Name: Westside Energy, L.C.
Address: 1012 MASSACHUSETTS, STE.#207

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

Lease Name Schlagel Well # 10
Field Name
Producing Formation Bartlesville
Elevation: Ground .KB
Total Depth 920 ft. PBTB
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 20 feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD SIOW Temp.Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbl
Dewatering method used:
Location of fluid disposal if hauled offsite

If Workover:
Operator:
Well Name:
Comp. Date: Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No.#
Dual Completion Docket No.#
Other (SWD or Inj?) Docket No.#

Operator Name:
Lease Name: License#:
Quarter Sec. Twp. S Rng. E/W

7-20-92 7-23-92 8-6-92
Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. [Signature]

K.C.C. OFFICE USE ONLY

Title Production Supervisor Date 19 Sept 92

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
SWD/Rep
Plug
NGPA
Other (Specify)

Subscribed and sworn to before me this 18th day of Sept, 19 92.

Notary Public [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 21 1992

Date Commission Expires

JOHN C. CHAPPELL
NOTARY PUBLIC
STATE OF KANSAS
APPT. EXPIRES DEC. 16, 1992

SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Schlagel Well # 10
County Johnson
Sec. 32 Twp. 14 Rge. 22 East X West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes X No
Cores Taken X Yes No
Electric Log Run X Yes No (Submit Copy.)
List All E.Logs Run: Attached

Formation (Top), Depth and Datum
X Log Sample
Name Top Datum

Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, # Sacks, Type and Percent Additives. Rows include Surface and Completion.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERF. RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot and Total shots (21).

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Yes X No.

Date of First, Resumed Production, SWD or Inj. Producing Method: 8-21-92 Flowing X Pumping Gas Lift Other (Explain)

Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity Per 24 Hours

Disposition of Gas: Vented Sold X Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole X Perf Dually Comp. Commingled Production Interval