

32-14-22E

COPY

API NO. 15-091-22,473

County JohnsonSW- NW -SE - SE Sec. 32 Twp. 14 Rge. 22 X E

889 - KCC record

900 Feet from S/N (circle one) Line of Section1275 Feet from S/W (circle one) Line of Section

858

Footages Calculated from Nearest Outside Section Corner  
NE, SE, NW or SW (circle one)Lease Name Schlagel Well # 11

Field Name

Producing Formation BartlesvilleElevation: Ground                      .KBTotal Depth 920 ft. PBTDAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes X NoIf yes, show depth set                      FeetIf Alternate II completion, cement circulated from 20  
feet depth to 0 w/ 10 sx cmt.MUST BE TYPED  
SIDE ONESTATE CORPORATION COMMISSION OF KANSAS  
OIL GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASEOperator: License #: 3113Name: Westside Energy, L.C.Address: 1012 MASSACHUSETTS, STE.#207City/State/Zip: LAWRENCE, KS 66044Purchaser: ENRONOperator Contact Person: ERIC ALTOBELLIPhone: (913) 832-0335Contractor: Name: HAWKEYE DRILLINGLicense#: 0335Wellsite Geologist: NONE

Designate Type of Completion

X New Well Re-Entry WorkoverX Oil SWD SIOW Temp.Abd.Gas ENHR SIGWDry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:                                     Well Name:                                     Comp. Date:                      Old Total Depth                                          Deepening                      Re-perf.                      Conv. to Inj/SWD                     Plug Back                      PBTD                     Commingled                      Docket No.#                                          Dual Completion                      Docket No.#                                          Other (SWD or Inj?) Docket No.#                     7-27-92 7-29-92 8-6-92  
Spud Date Date Reached TD Completion DateCounty                      Docket No.                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. AltbeltTitle Production Supervisor Date 14 Sept 92Subscribed and sworn to before me  
this 18th day of Sept., 1992.Notary Public John C. ChappellDate Commission Expires                     JOHN C. CHAPPELL  
NOTARY PUBLIC  
STATE OF KANSAS  
APPT. EXPIRES DEC. 16, 1992

Form ACO-1 (7-91)

## K.C.C. OFFICE USE ONLY

F                      Letter of Confidentiality Attache  
C                      Wireline Log Received  
C                      Geologist Report Received

## Distribution

KCC                      SWD/Rep                      NGPA                       
KGS                      Plug                      Other                       
(Specify)RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 21 1992

CONSERVATION DIVISION  
WICHITA, KS

## SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Schlagel Well # 11  
 Sec. 32 Twp. 14 Rge. 22 East X County Johnson West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No X Log Sample  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey Yes X No  
 Cores Taken X Yes No  
 Electric Log Run X Yes No Attached  
 (Submit Copy.)  
 List All E.Logs Run: Attached

## CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (In O.D.) | Weight<br>Lbs./Ft. | Setting<br>Depth | Type of<br>Cement | # Sacks<br>Used | Type and Percent<br>Additives |
|-------------------|----------------------|------------------------------|--------------------|------------------|-------------------|-----------------|-------------------------------|
| Surface           | 6 1/4"               | 6"                           |                    | 20'              | Portland A        | 10              | 2% Gel                        |
| Completion        | 5 1/2"               | 2 7/8"                       |                    | 903'             | Portland A        | 102             |                               |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:       | Depth |        | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|-------|--------|----------------|-------------|----------------------------|
|                | Top   | Bottom |                |             |                            |
| Perforate      |       |        |                |             |                            |
| Protect Casing |       |        |                |             |                            |
| Plug Back TD   |       |        |                |             |                            |
| Plug Off Zone  |       |        |                |             |                            |

**PERF. RECORD - Bridge Plugs Set/Type** **Acid, Fracture, Shot, Cement Squeeze Record**  
 Shots Per Foot Specify Footage of Each Interval (Amount and Kind of Material Used) Depth  
 2 825' to 835' 50 gal. acid spot; 15% HCL  
 Total shots (21) 85 bbl. oil frac.; 25 sacks sand

**TUBING RECORD** Size Set At Packer At Liner Run Yes X No

Date of First, Resumed Production, SWD or Inj. Producing Method:  
8-21-92 Flowing X Pumping Gas Lift Other (Explain)

Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity  
 Per 24 Hours

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold X Used on Lease Open Hole X Perf Dually Comp. Commingled  
 (If vented, submit ACO-18.) Other (Specify)