

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Rate: License # 03113

Name: Martin Oil Properties

Address 5131 Classen Blvd.

City/State/Zip Oklahoma City, OK 73118

Purchaser: Plains Resources

Operator Contact Person: Christian Martin

Phone (405) 810-0900

Contractor: Name: Hughes Drilling

License: 5682

Wellbore Geologist: none

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD SOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PSTD

 Cemented Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

3/12/99 3/17/99 5/14/99
Spud Date Date Reached TD Completion Date

API NO. 15- 091 22 8880000 **COPY**
County Johnson
SE SW SE SW SE SE Sec. 32 Twp. 14 Rge. 22 XX

165 Feet from S/W (circle one) Line of Section

1675 2075 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Schlagel Well # 15

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground n/a KB n/a

Total Depth 918 PSTD

Amount of Surface Pipe Set and Cemented at 21.95 Feet

Multiple Stage Cementing Celler Used? Yes xxx No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 910

feet depth to surface w/ 105 sz cnt.

Drilling Fluid Management Plan AH-2-3-14-00 VC
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title none Date 11/10/99

Subscribed and sworn to before me this 11 day of November, 99.

Notary Public [Signature]

Date Commission Expires 8-12-2000

K.C.C. OFFICE USE ONLY		
F	<u>No</u>	Letter of Confidentiality Attached
C	<u>2</u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> </u>	KCC	<u> </u> SWD/Rep
<u> </u>	KCC	<u> </u> Plug
<u> </u>		<u> </u> NSPA
<u> </u>		<u> </u> Other
(Specify)		

Operator Name Martin Oil Properties Lease Name Schalgel Well # 15
 Sec. 32 Twp. 14 Rge 22 ☒ East ☐ West
 County Johnson

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☒ Yes ☐ No	Hertha Lime	395-400	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Squirrel	727-729	
List All E.Logs Run:		Barltesville	845-855	
		TD	918	

driller's log
gamma ray neutron

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7 1/4	7"		21.95	portland	5	
production	5 1/8	2 7/8		910	50/50 portland	105	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	843-853	spot acid on perfs	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
7/1/99						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
		1			3	
		Gas-Oil Ratio		Gravity		
				23		

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	<u>843-853</u>

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☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

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☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

3/12/99 3/17/99 5/14/99

Spud Date Date Reached TD Completion Date

API NO. 15- 091 22 8880000

County Johnson

SE SW SW SE Sec. 32 Twp. 14 Rge. 22 ☒ XX

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2075 Feet from E/W (circle one) Line of Section

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NE, SE, NW or SW (circle one)

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Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground n/a KB n/a

Total Depth 918 PSTD _____

Amount of Surface Pipe Set and Cemented at 21.95 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 21.95 w/ 5 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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No K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGR ☐ Plug ☐ Other (Specify)

CONTRACTOR

3/12/99-3/17/99

COPY

OPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WILLISVILLE, KANSAS 66092

LOG
Schlagel
Well #15
Johnson Co., KS
Sec. 32, Twp. 15S, Rg. 22E
NW SW SE SE

Martin Oil Properties
5131 Classen Blvd.
Suite 208
Oklahoma City, OK 73118
API # 15-091-22888000
500' FSL of Section
1275' FEL of Section

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	95	Shale (Brk. 402-407) (Mica)	495
30	Clay	32			
7	Shale	39	3	Sdy. Shale (Oil trace)	498
3	Lime	42			
9	Shale	51	70	Shale	568
14	Lime	65	5	Lime	573
6	Shale (Dark) (slate 70-71)	71	2	Shale	575
			3	Lime	578
10	Lime	81	9	Shale	587
8	Shale	89	6	Lime	593
10	Lime	109	15	Shale	608
17	Shale (Sdy. 123-126)	126	3	Lime(Brown)	611
23	Lime	149	8	Shale	619
38	Shale	187	10	Lime (Brk.)(Soft)	629
7	Lime	194	5	Shale	634
28	Shale	222	8	Red Bed	642
7	Lime	229	14	Shale	656
10	Shale	239	2	Lime	658
10	Lime	249	11	Shale	669
18	Shale	267	2	Brown Sand (Very lamin. w/shale) (Some bleeding oil)	671
7	Lime	274			
2	Shale	276	37	Shale	708
10	Lime	286	2	Lime	710
42	Shale	328	11	Shale	721
23	Lime 30'	351	1	Lime	722
8	Shale (Slate 356-357)	359	5	Shale	727
23	Lime 20'	382	2	Brown Sand (#2 SQUIRREL) (Lamin. w/shale)	729
	Shale (Slate 385-386)	386			
4	Lime	390	30	Shale	759
5	Shale	395	2	Lime	761
5	Lime "HERTHA"	400	80	Shale	841
			1	Sdy. Lime	842

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 18 1999

CONTRACTOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

OPERATOR

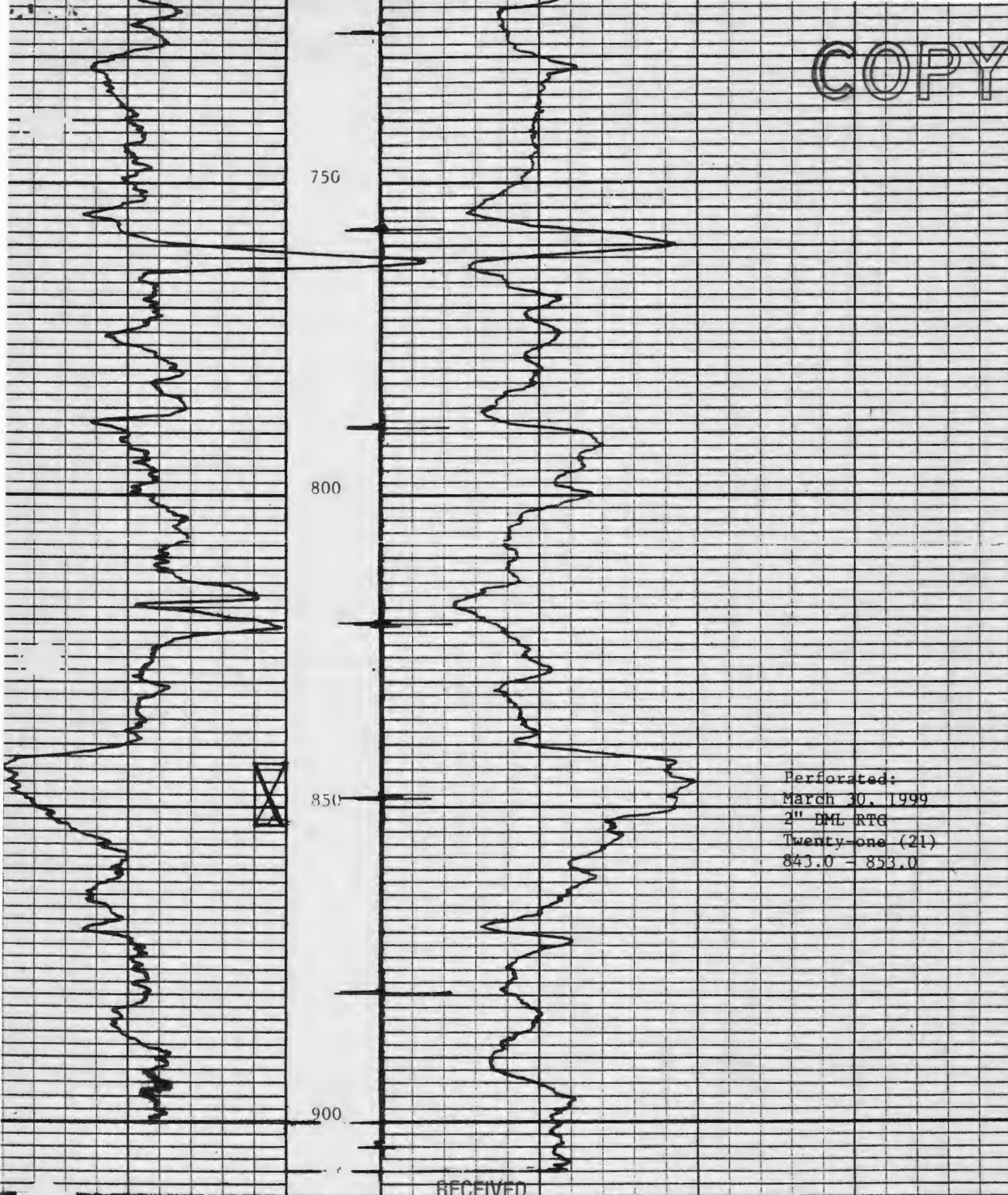
COPY

LOG
Schlagel
Well #15
cont.

API #

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
3	White Sandy Shale	845			
10	Oil Sand ("BARTLESVILLE")	855			
63	Shale	918T.D.			
 3/12/99-3/17/99 Drilled 918' of hole (5½") 3/12/99 et 21.95' of 7" surface pipe. Cemented in with 5 sacks cement. 3/16/99 Cored Bartlesville ZONE. #?1&?((Set 910.25' of 2 7/8" 8rd. upset pipe. Used 3 centralizers. Float shoe on bottom.					
RECEIVED KANSAS CORPORATION COMMISSION OCT 18 1999					

COPY



Perforated:
 March 30, 1999
 2" DML RTG
 Twenty-one (21)
 843.0 - 853.0

RECEIVED

STATE CORPORATION COMMISSION

COMPANY	Martin Oil Properties	FEB - 3 2000
WELL	No - 15	
LEASE	Schlagel	
COUNTY	Johnson	
DATE	3/19/99	CONSERVATION DIVISION Wichita, Kansas

GAMMA RAY	T.D.	909.0
GAMMA RAY	R.D.	900.0
NEUTRON	T.D.	909.0
NEUTRON	R.D.	908.0
CASING SET @		2 7/8 - T.D.