

32-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 308800Name: Westside EnergyAddress: P.O. 18423City/State/Zip Oklahoma City, OK 73154Purchaser: EnronOperator Contact Person: Eric AltobelliPhone (913) 832-0335Contractor: Name: Hawkeye DrillingLicense: 5335Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

1-29-92 2-1-92 Delayed
Spud Date Date Reached TD Completion Date

API NO. 15- 091-23, 453County JohnsonNE - NW - SW - SE Sec. 32 Twp. 14 Rge. 22 ☒ E ☐ W813 1750 Feet from SYN (circle one) Line of Section2049 2070 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schlagel Well # 1-TField Name Edgerton NEProducing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 940' PBTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20feet depth to 0 w/ 10 sx cat.Drilling Fluid Management Plan ALT 2 JH 7-8-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

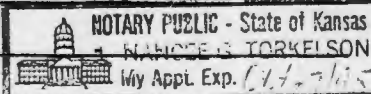
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

"INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature E. AltobelliTitle Production Supervisor Date 22 May 92Subscribed and sworn to before me this 22 day of May
19 92.Notary Public Wanda L. TorkelsonDate Commission Expires 06-2-95

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
(Specify)

Operator Name Westside Energy Lease Name Schlagel Well # 1-T
 Sec. 32 Twp. 14 Rge. 22 ☒ East ☐ West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run: Attached
GAMMA RAY/NEUTRON

☒ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum
(Attached)
BARTLESVILLE SD. 848

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>6 1/4"</u>	<u>6"</u>		<u>20'</u>	<u>Portland</u>	<u>10</u>	<u>None</u>
					<u>A</u>		
<u>Completion</u>	<u>5 1/4"</u>	<u>2 7/8"</u>		<u>930'</u>	<u>Portland</u>	<u>190</u>	<u>2% Gel</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	<u>Temporary Abandon well</u>	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	<u>2 7/8"</u>	<u>930'</u>		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
<u>Delayed</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravis.
	<u>None</u>	<u>None</u>		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

MUST BE TYPED
SIDE ONE

COPY

32-14-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WE. COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22,453

County Johnson

SE

NE-NW-SW-SE

Sec. 32 Twp. 14 Rge. 22

X E

W

Operator: License #: 3113
Name: Westside Energy, L.C.
Address: 1012 MASSACHUSETTS, STE.#207

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

813 - Ku record
1150 Feet from S N (circle one) Line of Section
2070 Feet from E W (circle one) Line of Section
2049

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Lease Name Schlagel Well # 1-T

Field Name _____

Producing Formation Bartlesville

Elevation: Ground _____ .KB

Total Depth 940 ft. PBDT

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20
feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp.Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingle Docket No.#
Dual Completion Docket No.#
Other (SWD or Inj?) Docket No.#

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used: _____

Location of fluid disposal if hauled offsite _____

Operator Name: _____

Lease Name: _____ License#: _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

1-29-92 1-31-92 8-6-92
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

K.C.C. OFFICE USE ONLY

Title Production Supervisor Date 9-11-92

F _____ Letter of Confidentiality Attache

C _____ Wireline Log Received

C _____ Geologist Report Received

Distribution

SWD/Rep

Plug

NGPA

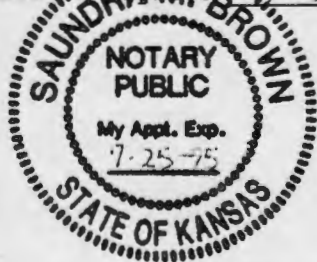
Other

(Specify)

Subscribed and sworn to before me
this 11th day of Sept, 1992.

Notary Public Sandra M. Brown

Date Commission Expires 7-25-95



RECEIVED
KANSAS CORPORATION COMMISSION

SEP 21 1992

Form ACO-1 (7-91)

SIDE TWO

Operator Name: MARTIN OIL PROPERTIES Lease Name: Schlagel Well # 1-T
 Sec. 32 Twp. 14 Rge. 22 East X County Johnson West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No Formation (Top), Depth and Datum X Log Sample
 (Attach Additional Sheets.) Name Top Datum
 Samples Sent to Geological Survey Yes X No
 Cores Taken X Yes No Attached
 Electric Log Run X Yes No
 (Submit Copy.)
 List All E.Logs Run: Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel
Completion	5 1/8"	2 1/8"		940'	Portland A	190	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<u>X</u> Perforate	To top		Portland A	15 sacks	2% gel
<u> </u> Protect Casing					
<u> </u> Plug Back TD					
<u> </u> Plug Off Zone					

Shots Per Foot	PERF. RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	853' to 862'	50 gal acid spot; 15% HCL	
		80 bbl. oil frac.; 25 sacks sand	
	Total Shots 19		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes X No

Date of First, Resumed Production, SWD or Inj. 8-21-92 Producing Method: Flowing X Pumping Gas Lift Other (Explain)

Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity
 Per 24 Hours

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

 Vented Sold X Used on Lease Open Hole X Perf Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

