

1205

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113
Name: MARTIN OIL PROPERTIES
Address P.O. BOX 18423
City/State/Zip OKLA. CITY, OK 73154
Purchaser: ENRON
Operator Contact Person: ROBERT FIEHLER
Phone (913) 883 2013
Contractor: Name: HAWKEYE DRILLING
License: 5335
Wellsite Geologist: NONE

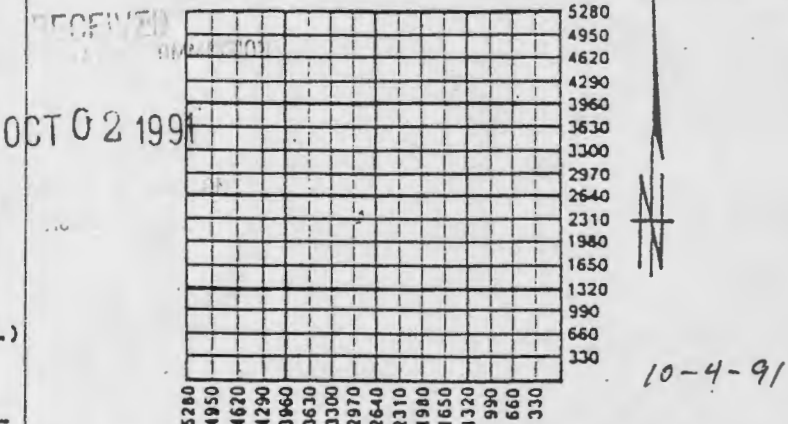
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

1. NO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 7-24-91 Date Reached TD 7-30-91 Completion Date 8-16-91

API NO. 15- 091-22,351
County JOHNSON
APX NW SW Sec. 32 Twp. 14 Rge. 22 East West
2153 1025 FSL Ft. North from Southeast Corner of Section
4278 4255 FEL Ft. West from Southeast Corner of Section
KCC Records (NOTE: Locate well in section plat below.)
Lease Name ANDENBERG SKAGGS Well # 6

Field Name _____
Producing Formation BARTLESVILLE
Elevation: Ground N/A KB _____
Total Depth 920' PBTD _____



Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20 887
feet depth to 0 w/ 130 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title _____ Date _____
Subscribed and sworn to before me this 30th day of September,
19 91.
ry Public Cherry R. Kelley
Date Commission Expires 8-22-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep KCPA
 KGS Plug Other
(Specify)

COPY

SIDE TWO

Operator Name MARTIN OIL PROPERTIES

Lease Name MIDENBERG SKAGGS Well # 6

32 Twp. 4 Rge. 22
 East
 West

County JOHNSON.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

ATTACHED

Formation Description
 Log Sample
Name _____ Top _____ Bottom _____

ATTACHED

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/4"	6"		20	Portland A	10	2% gel
							2% Flo Seal
COMPLETION	5 1/8"	2 7/8"		897'	"	130	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	845' to 855'	50 gal acid spot 80 bbl oil frac 25 sacks sand	

TUBING RECORD
Size 2 7/8 Set At 897' Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	0		23°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____