

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 3113

Name: Martin Oil Properties

Address P.O. 18423

City/State/Zip Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (413) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW ☐ H₂O injection
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4-3-92 4-5-92 4-27-92
Spud Date Date Reached TD Completion Date

API NO. 15- 091, 22, 459

County Johnson

SW - NE - NW - SW Sec. 32 Twp. 14 Rge. 22

2015 Feet from SN (circle one) Line of Section

4595 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wall Well # 2-W

Field Name _____

Producing Formation Bartlesville

Elevation: Ground 111A KB 111A

Total Depth 940 PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 926

feet depth to 0 w/ 110 sx cmt

Drilling Fluid Management Plan 7-7-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name JUL 1 1992

Lease Name _____ License No. _____

CONSERVATION DIVISION
Quarter SW Sec. 32 Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

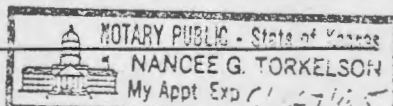
Signature E. J. [Signature]

Title Production Supervisor Date 22 May 92

scribed and sworn to before me this 22nd day of May

Notary Public [Signature]

Date Commission Expires 11/1/95



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify)

Operator Name Martin Oil PropertiesLease Name WallWell # 2-W
☒ East
 Sec. 32 Twp. 14 Rge. 22
☐ West
County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static well hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

(Attached)

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name

Top

Datum

(Attached)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface							
Surface	6 1/4"	6"		20'	Portland	10	
					A		
Completion	5 1/8"	2 7/8"		927'	Portland	110	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 / 5 shots / Ft.	880 to 888 ft.		
	Total shots 17	100 bbl spot acid on perfs	
	Waiting on approval for injection		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8"	927'			

 Date of First, Resumed Production, SWD or Inj. Delayed Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease Wall
Well # 2W 4/3/92
Elevation 15-091-22,459

1 2 3 4 5 6 7 8 9 10
1H 1H 1H 1H 1H 1H 1H 1H 1H 1H

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	clay	18		11	sand	845	
3	Lime	21		45	shale	940 T.D.	
34	shale	55					
5	Lime	60					
10	shale	70					
14	Lime	84					
9	shale	93					
34	Lime	127					
24	shale	151					
18	Lime	169					
9	shale	178					
29	Lime	207					
20	shale	227					
17	Lime	244					
10	shale	254					
12	Lime	266					
20	shale	286					
7	Lime	293					
7	shale	300					
17	Lime	317					
30	shale	345					
25	Lime	370					
8	shale	378					
19	Lime	397					
9	shale	406					
7	Lime	413					
3	shale	416					
4	Lime	420					
170	shale	590					
5	Lime	595					
17	shale	612					
6	Lime	618					
10	shale	628					
6	Lime	634					
14	shale	648					
5	Lime	653					
30	shale	671					
4	Lime	675					
25	shale	720					
5	Lime	725					
33	shale	758					
3	Lime	761					
11	shale	772					
4	Lime	776					
22	shale	798					
3	Lime	801					
32	shale	833					
1	Lime	834					

RECEIVED
KANSAS GEOLOGICAL SURVEY
GEOLOGICAL COMMISSION

JUL 1 1992

RESERVATION DIVISION
WICHITA, KS