

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113

Name: Martin Oil Properties

Address 5131 Classen

City/State/Zip Oklahoma City, OK 73118

Purchaser: Plains Resources

Operator Contact Person: Christian Martin

Phone (405) 810-900

Contractor: Name: Hughes Drilling

License: 5682

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

3/2/99 3/9/99 ~~XXXXXXXX~~ 7/1/99
Spud Date Date Reached TD Completion Date

API NO. 15- 091 22 891000

County Johnson

SW - SE SW SE Sec. 32 Twp. 14 Rng. 22 E W

159 165 Feet from (S/N) (circle one) Line of Section

161 167 5 Feet from (E/W) (circle one) Line of Section
KCC Record

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schlagel Well # 100-T

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground n/a KB n/a

Total Depth 1290 PSTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 5 sz. cement.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title NONE Date 11/10/99

Subscribed and sworn to before me this 11 day of November, 19 99.

Notary Public [Signature]

Date Commission Expires 8-12-2000

K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113
Name: Martin Oil Properties
Address: 5131 Classen
City/State/Zip: Oklahoma City, OK 73118
Purchaser: Plains Resources
Operator Contact Person: Christian Martin
Phone: (405) 810-900
Contractor: Name: Hughes Drilling
License: 5682
Wellsite Geologist: none
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOW Temp. Abandonment
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

API NO. 15: 091 22 891000
County: Johnson
SW SE SW SE Sec. 32 Twp. 14 Rge. 22 E W
159 165 Feet from S/N (circle one) Line of Section
1610 1675 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name: Schlagel Well # 100-T
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground n/a KB n/a
Total Depth: 1290 PSTD _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1269
feet depth to surface w/ 180 sz cnt.
Drilling Fluid Management Plan Alt. 2 2-4'00' v.c.
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rge. E/W
County _____ Docket No. _____

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CONSERVATION DIVISION
Wichita, Kansas

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD
Plug Back _____ PSTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) Docket No. _____
3/2/99 3/9/99 ~~XXXXXXXX~~ 7/1/99
Spud Date Date Reached TD Completion Date

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: NONE Date: 11/10/99
Subscribed and sworn to before me this 11 day of November
19 99.
Notary Public: [Signature]
Date Commission Expires: 8-12-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SVD/Rep _____ NGPA
 KCR _____ Plug _____ Other _____
IOG (Specify)

Operator Name MARTIN Oil Properties Lease Name Schlagel Well # 100-T

Sec. 32 Twp. 14 Rge. 22 East West
 County Johnson

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 driller's log
 gamma ray neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Hertha Lime	390-397	
Squirrel	723-727	
Bartlesville	845-853	
TD	1290	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9	8 5/8		20	portland	5	
PRODUCTION	6 3/4	4 1/2		1269	portland	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record
 Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Shots Per Foot			
2	972-992	spot acid on perms	

TUBING RECORD Size 1" Tubing set at 972 Set ACTION DIVISION Packer At Wichita Kansas Yes No
 Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 7/1/99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		5		22

position of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 972-992

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8677

COPY
 TICKET NUMBER **4097**
 LOCATION Ottawa, Kan.

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-9-99	5021	100 T Schlager		32	14	22	JO	
CHARGE TO			OWNER					
Mailing Address			OPERATOR					
CITY & STATE			CONTRACTOR					
Martin Oil Properties			Hughes Drilling					
5731 Chassey Blvd. Ste 203								
Oklahoma City, OK 73118								

ACCOUNT CODE	QUANTITY UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		450. ⁰⁰
5402	720'	Casing Average over 500'	.10	72. ⁰⁰
		HYDRAULIC HORSE POWER		
1118	5 gal	Premium Gel	10.25	51.25
4404	One	4 1/2" Rubber Plug		26. ⁰⁰
		Tax	6.496	88. ⁴⁶
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	3 hr	VACUUM TRUCKS	50. ⁰⁰	150. ⁰⁰
		FRAC SAND		
1124	180 gal	CEMENT 5000 Pps Mix Cement	7.25	1305. ⁰⁰
		NITROGEN		
5467	100	TON-MILES		100. ⁰⁰
ESTIMATED TOTAL				2242. ⁷¹

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

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 STATE CORPORATION COMMISSION

FEB - 3 2000

CONSERVATION DIVISION
 Wichita, Kansas

1163294

COPY

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 08120
LOCATION Chanute, KS
FOREMAN Jim Green

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/OTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-9-99	5021	4100-F Schlegel 5W3W		22	14	22	JO	
CHARGE TO <u>Martin Oil</u>				OWNER				
MAILING ADDRESS <u>5131 Claisen Blvd Ste 203</u>				OPERATOR				
CITY <u>Oklahoma City</u>				CONTRACTOR <u>Hughes Drilling Co.</u>				
STATE <u>OK</u>		ZIP CODE <u>73118</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>4:00 PM</u>				TIME LEFT LOCATION <u>6:30 PM</u>				

WELL DATA

HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1290'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1270'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

TREATMENT VIA
INSTRUCTIONS PRIOR TO JOB Cement One Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation, mixed pump 100 gal to flush hole
Mix and pump 180 cu yds 570 pps mix cement. Flush pump clear of
cement. Pump 4 1/2" rubber plug to total depth of casing and set
float, check plug with wireline set at 1270' Circulating cement
to surface.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE x PRESSURE x 40.8

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____
RECEIVED KANSAS CORPORATION COMMISSION

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.
OCT 18 1999
CONSERVATION DIVISION
WICHITA, KS
NECDM 15100

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

Martin Oil Properties
5130 Classen Blvd.
Suite 208
Oklahoma City, OK 73111

LOG
Schlagel
Well # 100-T
Johnson Co., Ks.
Sec. 32. Twp. 14S, Rg. 22E
SW SE SW SE

API #15-091-22891000
165' FSL of Section
1675' FEL of Section

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	7	Lime "HERTHA"	397
29	Clay	31	96	Shale (Brk. 402-405)	493
5	Shale	36	4	Sdy. Shale (Oil trace)	497
5	Lime	41	60	Shale (Slate 518-519)	557
8	Shale	49	5	Lime	562
14	Lime	63	2	Shale	564
6	Shale (Dark) (Slate 68-69)	69	5	Lime	569
10	Lime	79	8	Shale	577
8	Shale	87	6	Lime	583
20	Lime	107	15	Shale	598
13	Shale (Sdy. 118-120)	120	3	Lime (Brown)	601
22	Lime	142	7	Shale (Slate 601-602)	608
38	Shale	180	11	Lime	619
7	Lime	187	7	Shale	626
27	Shale	214	11	Red Bed	637
8	Lime	222	12	Shale	649
8	Shale	230	1	Lime	650
9	Lime	239	50	Shale	700
20	Shale	259	1	Lime	701
5	Lime	264	12	Shale	713
4	Shale	268	1	Lime	714
10	Lime	278	9	Shale	723
46	Shale (Lime 311-312)	324	4	Brown Sand ("#2 SQUIRREL") (Lamin. w/shale)	727
23	Lime 30'	347	25	Shale	752
7	Shale (Slate 353-354)	354	90	Lime	754
24	Lime 20'	378	90	Shale (Limebreak 841')	844
5	Shale (Slate 382-383)	383	1	Sdy. Lime	845
-	Lime	387	8	Oil Sand ("BARTLESVILLE")	853
3	Shale	390	2	Broken Sand	855

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OCT 18 1999
CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

OPERATOR

COPY

LOG

Schlagel
Well #100-T

API #

cont.

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.
29	Shale	884	17	Lime	1228
1	Lime	885	3	Broken Lime (Some chert) (Cut fast)	1231
12	Shale	897			
11	Lt. Shale	908	2	Lime	1233
11	Shale (Slate 910-911)	919	5	Broken Lime (Some chert)(Cut fast)	1238
5	Grey Sand	924	11	Lime	1249
8	Shale	932	5	Lime (Soft)	1254
7	Gray Sand	939	7	Lime (Some chert 1254-1258)	1261
37	Shale	976			
7	Sand (Coarse)	983	29	Lime & chert (Broken)	1290
13	Sdy. Shale (Lamin. w/ coarse sand)	996			
15	Drk. Shale	1011			
8	Shale	1019			
6	White Shale	1025			
4	Shale	1029			
5	Sand (Hard)	1034			
3	Shale	1037			
21	Lime (Hard) (Top of Mississippi)	1058			
23	Lime	1081			
9	Lime & Shale	1090			
11	Lime	1101			
2	Shale (Broken w/Lime)	1103			
18	Lime	1121			
27	Lime (hard) (Chert 1123-1126) (Chert 1135-1143)	1148			
11	Lime	1159			
11	Lime (Hard) (Some chert 1159-1168)	1170			
41	Lime (Some hard strips)	1211			

3/2/99-3/9/99

Drilled 1290' of hole (6 3/4")

3/2/99

Set 20' of 8 5/8" surface pie.
Cemented in with 5 sacks cement.

3/4/99

Sample checked "BARTLESVILLE ZONE".

3/9/99

Set 1269.40' of 4½" pipe.
Float shoe on bottom.

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WICHITA, KS