

1201

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113  
Name: MARTIN OIL PROPERTIES  
Address P.O. 18423  
City/State/Zip OKLA. CITY, OK. 73154  
Purchaser: ENRON  
Operator Contact Person: ROBERT FEHLER  
Phone (913) 883-2013  
Contractor: Name: HAYKEYE DRILLING Co.  
License: 5335  
Wellsite Geologist: NONE

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp. Abd..  
☐ Gas ☐ Inj ☐ Delayed Comp..  
☐ Dry ☐ Other (Core, Water Supply, etc.)

XMO: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

## Drilling Methods:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

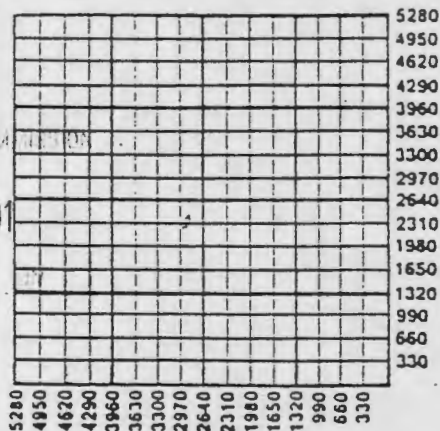
Spud Date 6/14/91 Date Reached TD 6/19/91 Completion Date 8/15/91

API NO. 15- 091-22,342  
County JOHNSON  
NW SW NW SW Sec. 32 Twp. 14 Rge. 22 ☒ East ☐ West  
2450 1425 BL Ft. North from Southeast Corner of Section

4879 5055 FEL Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
KCC record

Lease Name ANDENBERG - SKAGG Well # 1

Field Name \_\_\_\_\_

Producing Formation BARTLESVILLEElevation: Ground N/A KB N/ATotal Depth 9401 PBTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 26 915feet depth to 0 w/ 188 48 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title \_\_\_\_\_ Date \_\_\_\_\_

Subscribed and sworn to before me this 30th day of September, 1991.by Public Cherrise L. KelleyDate Commission Expires 8-22-93

| K.C.C. OFFICE USE ONLY                  |                                                             |                                                     |
|-----------------------------------------|-------------------------------------------------------------|-----------------------------------------------------|
| F                                       | <input type="checkbox"/> Letter of Confidentiality Attached |                                                     |
| C                                       | <input checked="" type="checkbox"/> Wireline Log Received   |                                                     |
| C                                       | <input type="checkbox"/> Drillers Timelog Received          |                                                     |
| Distribution                            |                                                             |                                                     |
| <input checked="" type="checkbox"/> KCC | <input type="checkbox"/> SWD/Rep                            | <input type="checkbox"/> NGPA                       |
| <input checked="" type="checkbox"/> KGS | <input type="checkbox"/> Plug                               | <input checked="" type="checkbox"/> Other (Specify) |

SIDE TWO

COPY

Operator Name MARTIN OIL PROPERTIES Lease Name ANDENBERG-SKAGGS Well # 1  
 Sec. 32 Twp. 14 Rge. 22 ☒ East ☐ West  
 County JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☒ Yes ☐ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

(ATTACHED)

## Formation Description

☒ Log ☐ Sample  
 Name Top Bottom

ATTACHED

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement  | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-----------------|--------------|----------------------------|
| <u>SURFACE</u>    | <u>6 1/4"</u>     | <u>6"</u>                 |                 | <u>20'</u>    | <u>PORTLAND</u> | <u>10</u>    | <u>2%</u>                  |
|                   |                   |                           |                 | <u>911'</u>   | <u>A</u>        |              | <u>GEL</u>                 |
| <u>COMPLETION</u> | <u>5 1/8"</u>     | <u>2 7/8"</u>             |                 | <u>940'</u>   |                 | <u>188</u>   |                            |

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

|                |                         |                         |  |
|----------------|-------------------------|-------------------------|--|
| <u>2 SHOTS</u> | <u>TOTAL SHOTS (21)</u> | <u>50 GAL ACID SPOT</u> |  |
|                | <u>859' - 869'</u>      | <u>80 BBL. OIL FRAC</u> |  |
|                |                         | <u>25 SACKS SAND</u>    |  |
|                |                         |                         |  |
|                |                         |                         |  |
|                |                         |                         |  |

## TUBING RECORD

Size 2 7/8" Set At 911' Packer At 940' Liner Run ☐ Yes ☒ No

Date of First Production 8/15/91 Producing Method ☒ Flowing ☒ Pumping ☒ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil 30 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio 0.0 Gravity 23°

## Disposition of Gas:

## METHOD OF COMPLETION

## Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_