

1203

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113Name: MARTIN OIL PROPERTIESAddress P.O. BOX 18423City/State/Zip OKLA CITY OK 73154Purchaser: ENRONOperator Contact Person: ROBERT FETTLERPhone (913) 883 2013Contractor: Name: HANKEY DRILLING COLicense: 5335Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

NO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Methods:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 7-2-91 Date Reached TD 7-10-91 Completion Date 8-15-91

API NO. 15- 091-22,344County JOHNSON

Sec. 32 Twp. 14 Rge. 22 ☒ East ☐ West

2940 1425 FSL Ft. North from Southeast Corner of Section

4094 4255 FEL Ft. West from Southeast Corner of Section
 NE NW SW - KC Record (NOTE: Locate well in section plat below.)

Lease Name ANDENBERG-SKAAGS Well # 3Field Name N/AProducing Formation BARTLESVILLEElevation: Ground N/A KB _____Total Depth 920 PBDT _____

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

10-4-91

Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20 9/1feet depth to 0 w/ 110 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____ Date _____

Subscribed and sworn to before me this 30th day of September, 19 91.Notary Public Cheryl L. KelleyCommission Expires 8-22-93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

COPY

SIDE TWO

Operator Name MARTIN OIL PROPERTIES Lease Name ANDENBERG SKAGGS Well # 3
 .. 32 Twp. 14 Rge. 22 ☒ East ☐ West
 County JOHNSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

ATTACHED

Formation Description

☒ Log ☐ Sample

Name Top Bottom

ATTACHED

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/4"	6"		20	Portland A	10	2% gel
Completion	5 1/2"	2 7/8"		911	"	110	"

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	846" to 856"	50 gal Acid spot	
		80 bbl oil frac	
		25 sacks sand	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil 30 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity 23°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____