

COPY

SIDE TWO

Operator Name MARTIN OIL PROPERTIESLease Name ANDENBERG-SKAGGS Well # 4Sec. 12 Twp. 14 Rge. 22☒ EastCounty JOHNSON☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

ATTACHED

Formation Description

☒ Log ☐ Sample

Name

Top Bottom

ATTACHED

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/4"	6"		20	PORTLAND A	10	2% GEL
Completion	5 1/8"	2 7/8"		940'	"	120	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	884' to 894'	50 GAL ACID SPOT	
		80 bbl. oil frac.	
		25 SACKS SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8	940'			☐ Yes ☒ No	
Date of First Production	Producing Method						
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	30	0	0		23°		

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval