

COPY *And*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22,438  
County Johnson  
SW-SE-NW-SW Sec. 32 Twp. 14 Rge. 22 <sup>X</sup><sub>U</sub>

Operator: License # 3113  
Name: Martin Oil Properties  
Address P.O. 18423

1435 Feet from SW (circle one) Line of Section  
4455 Feet from DN (circle one) Line of Section

City/State/Zip Oklahoma City, OK 73154

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: Enron

Lease Name Well Well # 7

Operator Contact Person: Robert Fichter

Field Name \_\_\_\_\_

Phone (912) 883-2013

Producing Formation Bartlesville

Contractor: Name: Hawkeye Drilling Co

Elevation: Ground NA ~~Bartlesville~~ NA KB NA

License: 5335

Total Depth 960 PBD \_\_\_\_\_

Wellsite Geologist: None

Amount of Surface Pipe Set and Cemented at 20 Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

Multiple Stage Cementing Collar Used?  Yes  No

Oil  Gas  Dry  
 SVD  ENHR  Other (Core, WSU, etc)  
 S10W  S10V  Temp. Abd.

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 20

feet depth to 0 w/ 10 ex cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 7-21-93  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Well Name: \_\_\_\_\_

Devastating method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ conv. to Inj. SVD \_\_\_\_\_

Operator Name \_\_\_\_\_

Plug Back \_\_\_\_\_ PBD \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Commingle \_\_\_\_\_ Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SVD or Inj?) Docket No. \_\_\_\_\_

12-7-91 12-9-91 1-28-92  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of All wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. [Signature]

Title Prod. Sup. Date 3 Apr 92

Subscribed and sworn to before me this 3 day of April 1992.

Notary Public [Signature]

JOHN C. CHAPPELL  
NOTARY PUBLIC  
STATE OF KANSAS  
MY EXPIRES DEC 16 1992

Date Commission Expires \_\_\_\_\_

R.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NCPA  
 KGS  Plug  Other  
(Specify) IS

Operator Name Martin Oil Properties Lease Name Wall Well # 7

Sec. 32 Twp. 14 Rge. 22  East  West  
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given. Interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	A Portland	10	
Completion	5 1/8"	2 1/8"			A Portland	103	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3/shots	756 - 865.0	100 801 Oil Frac	
/ Ft.	Total shots 28	50 Gal Spot Acid	
		15% HCL	
		30 Sacks Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	960			

Date of First, Resumed Production, SWD or Inj. 1-28-92 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20	61	0	0	0	0	0	23°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (if vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)