0520

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113

Name: Martin Oil Properties

Address P.O. 18423

City/State/Zip Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (913) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

2-5-92 Spud Date | 2-7-92 Date Reached TD | 3-3-92 Completion Date

API NO. 15- 091-22,421

County Johnson

NW-NE-SW-SW Sec. 32 Twp. 14 Rge. 22 X E ___ W

1055 Feet from (S)/N (circle one) Line of Section

4455 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Wall Well # 11

Field Name ____

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth ~~920~~ 940' PBTD ____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ~~20~~ 936

feet depth to 0 w/ ~~70~~ 112 sx cmt.

Drilling Fluid Management Plan 7-1-92
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. T. Altobelli

Title Production Supervisor Date 22 May 92

Subscribed and sworn to before me this 22ND day of May, 19 92.

Notary Public Nancee G. Torkelson

Date Commission Expires 6/27/95

NOTARY PUBLIC - State of Kansas
NANCEE G. TORKELSON
My Appt. Exp. 6/27/95

RECEIVED
STATE CORPORATION COMMISSION
MAY 29 1992
CONSERVATION DIVISION

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

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SIDE TWO

Operator Name Martin Oil Properties Lease Name Wall Well # 11

Sec. 32 Twp. 14 Rge. 22 ☒ East ☐ West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	☒ Log
Samples Sent to Geological Survey	☐ Yes	☒ No	☐ Sample
Cores Taken	☒ Yes	☐ No	
Electric Log Run (Submit Copy.)	☒ Yes	☐ No	

List All E.Logs Run:

Formation (Top), Depth and Datums

Name	Top	Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6¼"	6"		20'		10	2%
Completion	5⅛"	2⅞"		927'		112	Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/shots	848 to 856 Ft.	50 Gal. 15% HCl	
1/Ft.	Total Shots (17)	Spot Acid	
		25 sacks sand	
		75 bbls oil	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	927'		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
4-10-92	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval

OILFIELD RESEARCH LABORATORIES

P.O. BOX 647 - 536 N. HIGHLAND - CHANUTE, KS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

COPY

February 10, 1992

Martin Oil Properties
P. O. Box 18423
Oklahoma City, OK 73154

Gentlemen:

Attached hereto are the results of tests run on the rotary core taken from the Wall Lease, Well No. [redacted]," located in Section 32, T14S, R22E, Johnson County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on February 8, 1992.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Alan M. Dunning

Alan M. Dunning

AMD:bl

5 c Oklahoma City, OK

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MAY 29 1992
CONSERVATION DIVISION
WICHITA, KS

LOG

Company Martin Oil Properties Lease Wall Well No. 11

BARTLESVILLE SANDSTONE

Depth Interval, Feet	Description
846.0 - 846.7	Sandstone, light grayish brown, very shaly with scattered light gray shaly sandstone streaks.
846.7 - 848.4	Limestone, light gray, sandy.
848.4 - 849.3	Sandstone, dark grayish brown, shaly with scattered shale partings and inclusions.
849.3 - 850.3	Sandstone, dark brown with scattered shale partings and inclusions.
850.3 - 851.0	Sandstone, dark grayish brown, shaly with scattered shale partings and inclusions.
851.0 - 852.0	Sandstone, dark brown with scattered shale partings and inclusions.

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MAY 29 1992
CONSERVATION DIV

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

1 2 3 4 5 6 7 8 9 10

Lease Wall

Well # [redacted] 11 21512

Elevation 15-091-22,445

Drill Log

Thickness	Formation	Total Depth	Remarks
18	Clay	18	
4	Lime	22	
18	Shale	40	
6	Lime	46	
6	Shale	52	
12	Lime	64	
6	B. Shale	70	
10	Lime	80	
6	Shale	86	
11	Lime	97	
6	Shale	103	
20	Lime	123	
17	Shale	140	
12	Lime	152	
27	Shale	179	
18	Lime	197	
22	Shale	219	
8	Lime	227	
6	Shale	233	
24	Lime	257	
6	Shale	263	
16	Lime	279	
35	Shale	314	
3	Lime	317	
9	Shale	326	
26	Lime	352	
8	Shale	360	
15	Lime	375	
6	Shale	384	
12	Lime	396	
171	Shale	567	
7	Lime	574	
12	Shale	586	
4	Lime	590	
20	Shale	610	
6	Lime	616	
17	Shale	633	
5	Lime	638	
48	Shale	686	
3	Lime	689	
36	Shale	725	
1	Lime	726	
10	Sand	736	
2	Lime	738	
17	Shale	755	
5	Lime	760	
27	Shale	787	
3	Lime	790	
54	Shale	844	
1	Lime	845	
1	Sand	846	
	Core		
.59		847	
1.29		848	
.44		849	
.52		850	
.41		851	
1.07		852	
.51		853	
8.16		854	
7.02		855	
6.52		856	
3.22		857	
2.44		858	
9.45		859	
11.17		860	
80	Shale	940 T.D.	

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MAY 29 1992
CONSERVATION DIVISION

Oilfield Research Laboratories

RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1

Company Martin Oil Properties Lease Wall Well No. 11

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	846.5	11.7	16	78	94	145	0.49
2	847.5	6.6	7	90	97	36	Imp.
3	848.6	13.4	37	35	72	385	3.9
4	849.5	18.1	47	30	77	660	73.
5	850.5	16.2	45	29	74	566	4.8
6	851.5	16.8	77	16	93	1004	20.

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