

6524

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113
Name: Martin Oil Properties
Address: P.O. 18423
City/State/Zip: OKlahoma City, OK 73154
Purchaser: Enron
Operator Contact Person: Eric Altobelli
Phone (913): 832-0335
Contractor: Name: Hawkeye Drilling
License: 5335
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

3-25-92 3-27-92 4-6-92
Spud Date Date Reached TD Completion Date

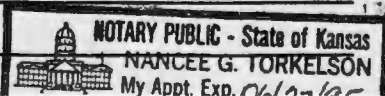
API NO. 15- 091-22,449
County Johnson
NW-SW-SE-SW Sec. 32 Twp. 14 Rge. 22 ^X/_E/_W
615 Feet from (N) Line of Section
3795 Feet from (E) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Wall Well # 18
Field Name _____
Producing Formation Barthlesville
Elevation: Ground NA KB NA
Total Depth 940' PBTD _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 933
feet depth to 0 125 10 ex cmt.

Drilling Fluid Management Plan 7-1-92
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. Torkelson
Title Production Supervisor Date 22 May 92
scribed and sworn to before me this 22nd day of May
19 92.
Notary Public Nancee S. Torkelson
Date Commission Expires 06/27/95



RECEIVED CORPORATION COMMISSION MAY 9 1992

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify) _____

SIDE TWO

Operator Name Martin Oil Properties Lease Name Wall Well # 18
 Sec. ___ Twp. ___ Rge. ___ East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: (Attached)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
(Attached)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2%
Completion	5 1/8"	2 3/8"		933'	Portland	125	60%

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/shots / Ft.	85.3' - 863.5'	15% HCL Acid Spot 25 sacks sand 85 bbls oil	
	Total shots (21)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2 7/8"	933			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
4-10-92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	0	0	23°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval

Oilfield Research Laboratories
RESULTS OF SATURATION & PERMEABILITY TESTS

COPY

TABLE 1

Company Martin Oil Properties Lease Wall Well No. 18

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	834.5	15.2	12	78	90	142	0.13
2	835.5	14.3	16	51	67	178	2.6
3	836.5	10.1	11	82	93	86	0.80
4	837.5	20.0	15	34	49	233	222.
5	838.5	23.3	6	64	70	109	246.
6	839.5	24.3	13	42	55	245	82.
7	840.5	21.2	19	42	61	313	264.
8	841.5	22.9	21	51	72	373	307.
9	842.5	23.1	36	39	75	645	349.

RECEIVED
 CORRELATION DIVISION
 MAY 29 1954
 CORRELATION DIVISION
 WICHITA, KAN.



OILFIELD RESEARCH LABORATORIES

P.O. BOX 647 - 536 N. HIGHLAND - CHANUTE, KS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

March 31, 1992

Martin Oil Properties
P. O. Box 18423
Oklahoma City, OK 73154

Gentlemen:

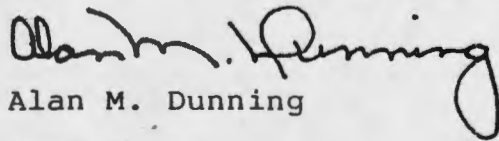
Attached hereto are the results of tests run on the rotary core taken from the Wall Lease, Well No. 18, located in Section 32, T14S, R22E, Johnson County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on March 30, 1992.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES


Alan M. Dunning

AMD:bl

5 c Okla. City, OK

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MAY 29 1992
CONSERVATION DIVISION
WICHITA, KS

LOG

Company Martin Oil Properties Lease Wall Well No. 18

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
834.0 - 837.0	Sandstone, light gray, very shaly with scattered shale partings and light brown shaly sandstone streaks.
837.0 - 838.3	Sandstone, very light brown with widely scattered shale partings and inclusions.
838.3 - 839.3	Sandstone, very light brown.
839.3 - 840.6	Sandstone, very light brown with widely scattered shale partings and inclusions.
840.6 - 841.7	Sandstone, light brown with widely scattered shale partings and inclusions.
841.7 - 843.0	Sandstone, brown with widely scattered shale inclusions.

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CONSERVATION DIVISION
WICHITA, KS

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Well # 18 3/25/92
Elevation 15-091-22,449

1 2 3 4 5 6 7 8 9 10
 447 447 447 447 447 447 447 447 447 447
 Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	Clay	18		31	Shale	832	
3	Lime	21		1	Lime	833	
9	shale	30		1	sand	834	
5	Lime	35			Core		
3	Shale	38		.34		835	
15	Lime	53		1.05		836	
5	shale	58		1.21		837	
10	Lime	68		.24		838	
7	Shale	75		.50		839	
19	Lime	94		.22	dry	840	
19	shale	113		.19		841	
25	Lime	138		.21		842	
11	Shale	149		.21		843	
7	Lime	156		.33		844	
31	shale	187		.21		845	
7	Lime	194		1.51		846	
13	shale	207		2.25		847	
7	Lime	214		2.09		848	
8	shale	222		3.12		849	
10	Lime	232		3.27		850	
13	shale	245		90	Shale	940 T.O.	
24	Lime	269					
34	Shale	303					
2	Lime	305					
9	shale	314					
25	Lime	339					
9	shale	348					
19	Lime	367					
4	shale	371					
4	Lime	375					
5	Shale	380					
7	Lime	387					
171	shale	558					
7	Lime	565					
33	Shale	598					
4	Lime	602					
38	Shale	640					
3	Lime	643					
48	shale	691					
4	Lime	695					
36	shale	731					
3	Lime	734					
17	shale	751					
5	Lime	756					
27	shale	783					
3	Lime	786					
12	shale	798					
3	Lime	801					

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MAY 29 1992

CONSERVATION
W/F

MARKET

MARKET REPORT

Item	Price	Quantity	Notes
Wheat	1.25	100	
Barley	1.10	80	
Oats	0.95	120	
Hay	1.50	50	
Straw	0.80	150	
Beans	1.30	60	
Peas	1.20	70	
Flour	2.00	40	
Grain	1.15	90	
Feed	1.00	110	
Stocks	1.40	30	
Butter	1.60	20	
Eggs	1.30	50	
Milk	1.10	100	
Cheese	1.80	10	
Meat	1.50	30	
Poultry	1.40	20	
Vegetables	1.20	40	
Fruit	1.50	10	
Oil	1.80	10	
Sugar	1.60	10	
Spices	1.40	10	
Grain	1.15	90	
Feed	1.00	110	
Stocks	1.40	30	
Butter	1.60	20	
Eggs	1.30	50	
Milk	1.10	100	
Cheese	1.80	10	
Meat	1.50	30	
Poultry	1.40	20	
Vegetables	1.20	40	
Fruit	1.50	10	
Oil	1.80	10	
Sugar	1.60	10	
Spices	1.40	10	