

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

6529
WPT NO. 15- 091-22, 458

County Johnson

SE-NW-NW-SW Sec. 32 Twp. 14 Rge. 22 ^X

Operator: License # 3113

Name: Martin Oil Properties

Address: P.O. 18423

City/State/Zip Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (913) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., ^{H₂O injection} Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-1-92 4-3-92 4-6-92
Spud Date Date Reached TD Completion Date

2015 Feet from SW (circle one) Line of Section

4915 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wall Well # 1W

Field Name _____

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 940' PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 915' ^{915'} ~~70'~~

feet depth to 0 w/ 110 sx cnt.

Drilling Fluid Management Plan 7-7-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name JUL 1

Lease Name _____ License No. _____

Quarter Sec. CONSERVATION TWP. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. [Signature]

Title Production Supervisor Date 22 May 92

Subscribed and sworn to before me this 22nd day of May 1992

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC - State of Kansas
NANCIE G. TORRELLSON
My Appt. Exp. 1/1/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Martin Oil Properties Lease Name Wall Well # 1-141

Sec. 32 Twp. 14 Rge. 22 East West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ex. sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: (attached)

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum
(attached)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland	10	
Completion	5 1/8"	2 3/4"		923'	Portland A	110	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/shots / Ft.	888 to 899 ft. Total shots (21)	100 bbls spot acid on perfs.	
	Waiting on approval for injection		

TUBING RECORD Size 2 7/8 Set At 913' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Delayed Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	ft

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18:)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease Wall
Well # 1-W 4/1/92
Elevation 15-091-22-458

1 2 3 4 5 6 7 8 9 10
471 471 471 471 471 471 471 471 471 471

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	clay	18		42	shale	834	
3	Lime	21		3	Lime	837	
44	shale	65		37	shale	874	
5	Lime	70		1	Lime	875	
7	shale	77		14	SAND	889	
12	Lime	89		51	shale	940 T.D.	
8	shale	97					
10	Lime	107					
10	shale	117					
10	Lime	127					
4	shale	131					
6	Lime	137					
16	shale	153					
20	Lime	173					
5	shale	178					
3	Lime	181					
24	shale	205					
5	Lime	210					
24	shale	234					
21	Lime	255					
10	shale	265					
8	Lime	273					
20	shale	293					
9	Lime	302					
46	shale	348					
3	Lime	351					
8	shale	359					
28	Lime	387					
6	shale	393					
22	Lime	415					
4	shale	419					
14	Lime	433					
166	shale	599					
6	Lime	605					
13	shale	618					
6	Lime	624					
20	shale	644					
3	Lime	647					
38	shale	685					
5	Lime	690					
25	shale	715					
3	Lime	718					
31	shale	749					
4	Lime	753					
10	shale	763					
4	Lime	767					
20	shale	787					
5	Lime	792					

STATE OF KANSAS
GEOLOGICAL SURVEY
JUL 1 1992
GEOLOGICAL SURVEY DIVISION
TOPEKA, KS