

0527

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113

Name: Martin Oil Properties

Address P.O. 19423

City/State/Zip Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (913) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW ☐ H₂O injection
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4-7-92 4-9-92 4-27-92
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,460

County Johnson

SE-NE-NW-SW Sec. 32 Twp. 14 Rge. 22 ☒ ☐

2015 Feet from SW (circle one) Line of Section

4255 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wall Well # 3-W

Field Name _____

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 940' PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 917 917

feet depth to 0 w/ 174 sx cnt.

Drilling Fluid Management Plan 7-7-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used vacuum

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name UNSE License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. T. Altobelli

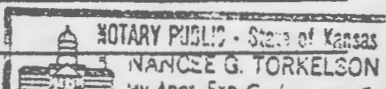
Title Production Supervisor Date 22 May 92

Subscribed and sworn to before me this _____ day of _____

19 92

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) JS

Operator Name Martin Oil PropertiesLease Name WallWell # 3-WSec. 32 Twp. 14 Rge. 22☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

(Attached)☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

(Attached)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland	10	2%
					A	174	
Completion	5 1/8"	2 7/8"		912'	Portland	174	Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/shots / Ft	848 to 858 FL Total shots (21)	100 bbls spot acid on perms	
	Waiting on approval for injection		

TUBING RECORD	Size 2 7/8"	Set At 912'	Packer At	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Delayed	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gra /
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease 61011
Well # 3w 4/7/92
Elevation 15-091-22,460

1 2 3 4 5 6 7 8 9 10
41 41 41 41 41 41 41 41 41 41 1 Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
17	clay	17		36	shale?	783	
5	Lime	22		4	Lime	787	
2.6	Shale	48		52	shale	839	
4	Lime	52		1	Lime	840	
11	Shale	63		18	sand	858	
11	Lime	74		82	shale	940 T.D.	
6	Shale	80					
10	Lime	90					
5	Shale	95					
12	Lime	107					
5	Shale	113					
13	Lime	126					
18	Shale	144					
21	Lime	165					
6	Shale	171					
5	Lime	176					
16	Shale	192					
7	Lime	199					
18	Shale	217					
19	Lime	236					
14	Shale	250					
6	Lime	256					
17	Shale	273					
21	Lime	294					
33	Shale	327					
3	Lime	330					
8	Shale	338					
6	Lime	347					
3	Shale	350					
12	Lime	362					
6	Shale	368					
28	Lime	396					
7	Shale	403					
11	Lime	414					
161	Shale	575					
5	Lime	580					
13	Shale	593					
4	Lime	597					
33	Shale	630					
4	Lime	634					
32	Shale	666					
3	Lime	669					
38	Shale	697					
4	Lime	701					
28	Shale	729					
5	Lime	734					
10	Shale	744					
3	Lime	747					

RECEIVED
KANSAS CORRELATION COMMISSION

JUL 1 1992

CORRELATION DIVISION
WICHITA, KS