

STATE CORPORATION COMMISSION OF KANSAS
OI ; GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

County Johnson X 1

API NO. 15-091-22,463

DESCRIPTION OF WELL AND LEASE	3E-NE-NW-3W Sec. 32	wp14_kge22w
Operator: License #: 3113 Name: MARTIN OIL PROPERTIES Address: 1012 MASSACHUSETTS, STE.#207	1635 Feet from S/N (circ	cle one) Line of Section cle one) Line of Section
Addition Total Manufaction of the Walter	Footages Calculated from Near	est Outside Section Corner
City/State/Zip: LAWRENCE, KS 66044	Lease Name <u>Wall</u>	SE, NW or SW (circle one)
Purchaser: <u>ENRON</u>	Lease Name Wall	Metra P-M
Operator Contact Person: ERIC ALTOBELLI	Field Name	
Phone: (913) 832-0335	Producing Formation Bartle	SVILLE
Contractor: Name: HAWKEYE DRILLING	Elevation: Ground 920	. KB
License#: 0335	Amount of Surface Pipe Set ar	PBTD 20 Foot
Wellsite Geologist: NONE	Multiple Stage Cementing Col	
Designate Type of Completion	If yes, show depth set If Alternate II completion, of	reet circulated from 20
Y New Well Re-Entry Workover	feet denth to 0 w/	10 SY Cmt
Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIOW Temp.Abd.  Gas ENHR SIGW Ingertion  Dry X Other (Core, WSW, Expl., Cathodic,	reet depth to w/	DA CINC.
Gas ENHR SIGW Town-tink		
Dry V Other (Core, WSW, Expl., Cathodic,	etc)	
	Drilling Fluid !	Management Plan
If Workover:		cted from the Reserve Pit
Operators	Chlorido content	ppm Fluid volume bbl
Well Name:	Dewatering method	used:
Well Name:  Comp. Date:  Deepening Re-perf. Conv. to Inj  Plug Back PBTD  Commingled Docket No.#  Dual Completion Docket No.#	Location of fluid	disposal if hauled offsite
Deepening Re-perf. Conv. to Inj	7swd	
Plug BackPBTD	Operator Name:	•
Commingled Docket No.#		
Dual Completion Docket No.#	Lease Name:	Licensce#:
Other (SWD or Inj?) Docket No.#		
	Quarter Sec	Twp S Rng E/V
4-15-92 4-17-92 4-27-92 Date Reached TD Completion Date		- 1
oud Date Date Reached TD Completion Dat	e County	Docket No.
Wompyomrovo. In animinal and two series	-6 11/- 61-11 1- 6/1-4/11	the Wester Commention
NSTRUCTIONS: An original and two copies	of this form shall be filled with	the kansas Corporation
ommission, 200 Colorado Derby Building, Wi recompletion, workover or conversion of a we	Chita, Kansas 6/202, Within 1	20 days of the spud date,
Information on side two of this form will be	hold confidential for a poriod	of 12 months if romosted
in writing and submitted with the form (		
.onths). One copy of all wireline logs	and coologist wall report si	all be attached with
this form. ALL CEMENTING TICKETS	and geologist well report si	all be accached with
MUST BE ATTACHED. Submit CP-4 form with	all plugged wells Submit C	P.111 form with all
temporarily abandoned wells.	arr prayged werrs. Sublific C	I TOTH WICH GIT
All requirements of the statutes, rules and	regulations promulgated to regul	ate the oil and das
industry have been fully complied with and t	the statements herein are complete	e and correct to the best

Title Production Supervisor Date July 16,1992

Subscribed and sworn to before me this 16 day of 19 92.

Notary Public John C. Chappel

JOHN C. CHAPPELL
NOTARY PUBLIC

of my knowledge.

STATE OF KANSAS APPT. EXPIRES DEC. 16, 1982 Form ACO-1 (7-91)

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attache
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
NGPA
Plug Other
(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 2 2 1992

CONSERVATION DIVISION WICHITA, KS

-	DE	TWO

SIDE INC								
Operator Name: MAR	TIN OIL PROPE		se Name: Wa	11	Well	# 6-W		-
Sec. 32 Twp	14 Rge22	X East West		County	Johnson			
INSTRUCTIONS: SI drill stem tests graph whether shut—in proceedings and flow Attach copy of log	iving interva essure reache rates if gas	al tested, timed static leve	me tool ope el, hydrost	n and close atic pressu	ed, flowing res, bottom	and shut-in hole temper	pressures erature, fl	luid
				Formati	on (Ton)	Depth and	Datum	
Drill Stem Tests To (Attach Addition		Yes_X_N	0	_X_Log	on (lop),	Depth and	Sam	ple
Samples Sent to Ge	ological Sur	veyYes_X_N	0	Name		Тор	Dati	ım
Cores Taken		X Yes N	0	Δ+	tached			
Electric Log Run (Submit Copy.)		_X_YesN	0	A	cachea			
List All E.Logs Ru	n: A	tached						
		•						
			CASING R					
Report	all strings	set-conduc	New tor, surf	_Used ace, inter	mediate,	production	, etc.	
Demons of Chains	Gina Wala	Cina Comina	Maight	Cotting	Theme of	# Cacks	Trong and D	orgont
Purpose of String		Size Casing		Setting		# Sacks Used		
Surface	Drilled 6 1/4 "	Set (In O.D.	) LOS./FC.	20'	Portland		28	
		•						
Completion	5 /8"	2 7/4"		927′	Portland	A 150		
Shots Per Foot S	RF. RECORD Specify Foota 876' to	- Bridge Pl ge of Each In	Cement	#Sacks Use	racture, Sh t and Kind acid spot;	Type and Pe	Squeeze R	ecord
٠.								
TUBING RECORD	Size	Se	et At	Packer	At Lin	er Run	es_X No	
Date of First, Res Waiting on KCC as			Inj. Pro	ducing Meth Flowing_		_Gas Lift_	_Other (Ex	(plain)
Estimated Product: Per 24 Hours	ionOil _	Bbls	GasMcf	Water	Bbls	Gas-Oil I	RatioG	ravity
Disposition of G	Gas:		METHOD OF	COMPLETION		Pro	oduction I	nterval
VentedSold_; (If vented, so			en Hole X P her (Specif		lly Comp	Commingle	i	

SIDE ONE	OPY
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-091-22,463
OII GAS CONSERVATION DIVISION WEL COMPLETION FORM ACO-1 WELL HISTORY	County Johnson
DESCRIPTION OF WELL AND LEASE	SE- SE -NW - SW Sec. 32 Twp.14 Rge.22 W
Operator: License #: 30880 Name: Westside Energy L.C. Address: 1012 MASSACHUSETTS, STE.#207	1635 Feet from N (circle one) Line of Section 4255 Feet from W (circle one) Line of Section
City/State/Zip: LAWRENCE, KS 66044 Purchaser: ENRON	Footages Calculated from Nearest Outside Section Corne NE, SE, NW or SW (circle one) Lease Name Wall Well # 6-W
Operator Contact Person: ERIC ALTOBELLI	Field Name
Phone: (913) 832-0335 Contractor: Name: HAWKEYE DRILLING	Producing Formation Bartlesville Elevation: Ground .KB
License#: 0335 Wellsite Geologist: NONE	Total Depth 940 ft. PBTD  Amount of Surface Pipe Set and Cemented at 20 Feet  Multiple Stage Cementing Collar Used? Yes X No  If yes, show depth set Feet 729
Designate Type of Completion  X New Well Re-Entry Workover  X Oil SWD SIOW Temp. Abd.	If Alternate II completion, cement circulated from 20 feet depth to0 w/sx cmt.
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, e	tc)
If Workover: Operator: Well Name: Comp. Date: Deepening Re-perf. Conv. to Inj/S Plug Back PBTD	Operator Name:
Commingled Docket No.#  rual Completion Docket No.#	Lease Name: Licensce#:
Other (SWD or Inj?) Docket No.#	
	Quarter SecTwpS RngE/W
4-17-92         4-19-92         5-20-92           Spud Date         Date Reached TD         Completion Date	e CountyDocket No
Commission, 200 Colorado Derby Building, Wic recompletion, workover or conversion of a wel Information on side two of this form will be in writing and submitted with the form (smonths). One copy of all wireline logs a this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with a temporarily abandoned wells. All requirements of the statutes, rules and response to the statutes.	f this form shall be filed with the Kansas Corporation thita, Kansas 67202, within 120 days of the spud date, 1. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Held confidential for a period of 12 months if requeste ee rule 82-3-107 for confidentiality in excess of 12 and geologist well report shall be attached with all plugged wells. Submit CP-111 form with all regulations promulgated to regulate the oil and gas the statements herein are complete and correct to the best
Signature 5. 7 Million 19	K.C.C. OFFICE USE ONLY OF THE
Title <u>Prediction Supervisor</u> Date 16 Oct Subscribed and sworn to before me	F Letter of Confidentiality Attacks C Wireline Log Received C Geologist Report Received Distribution
this 16 th day of Catalan ,19 72.	KCC SWD/Rep NGPA

Date Commission Expires (2.1) 11 1994 LONGY F. LIT - State of Faces of Edition of

Notary Public

Form ACO-1 (7-91)

KCC KGS

RECEIVED LAMSAS CORPORATION COM

SWD/Rep Plug

OCT 2 2 1992

NGPA D

(Specify)

DE	TWO

SIDE TWO							
Operator Name: Wes	tside Energy		ase Name:	Wall	Well #	6-W	
Sec. 32 Twp	4 Rge. 22	East_X West		County _	Johnson	1	
INSTRUCTIONS: Sidrill stem tests of whether shut—in precovery, and flow Attach copy of local statements.	Show important giving interva cessure reacher v rates if gas	tops and lal tested, ed static l	time tool of evel, hydro	open and closostatic press	sed, flowing sures, bottom	and shut-in hole temp	n pressures, erature, fluid
Drill Stem Tests (		Yes_ <u>X</u>	_No	Format X Loc	ion (Top),	Depth and	Sample
Samples Sent to G	eological Sur	reyYes_X	No.	Name		Тор	Dat.um
Cores Taken		X Yes_	_No				
Electric Log Run X Yes No (Submit Copy.)			_No		Attac	ched	
List All E.Logs R	un: Attached						
			CASING	RECORD			
Penort	all strings	set-cond	New	Used	ermediate.	production	a. etc.
-							Type and Percen
Purpose of String	Drilled		ing Weigh	Ft. Depth	Cement	Used	Additives
Surface	6 /4 "	6"		20'	Portland A	10	2% Gel
Completion	5/4"	278"		927′	Portland A	150	M -
		ADDITION	AL CEMENT	ING/SQUEEZE	RECORD		7
Purpose:	Depth Top Bott	om Type	of Cement	#Sacks U	sed	Type and	Percent Additive
Perforate Protect Casi Plug Back TD Plug Off Zon							
Shots Per Foot	Specify Foota	ge of Each		(Amou	int and Kind	of Materia	
2 per foot	876' Total shots 2	to 886'			00 qal. acid perforations		HCL
	TOTAL SHOES 2	*		45 k	obl. oil frac	. ; 25 sac	ks sand
TUBING RECORD	Size		Set At	Packe	er At Lin		es X No
Date of First, Re	esumed Product	ion, SWD o	r Inj. Pro	oducing Metho X Flowing X	od: _PumpingGa	as Lift0	ther (Explain)
Estimated Product Per 24 Hours	cion X Oil 2	22_Bbls	Gas	McfWater	Bbls.	Gas—Oil	Ratio 23 Gravity
Disposition of	Gas:		METHOD C	F COMPLETION	N	Pr	oduction Interval
VentedSold_				X_PerfDua	ally Comp	Commingle	ed