

6930

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113

Name: Martin Oil Properties

Address P.O. 19423

City/State/Zip Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (913) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., ^{H₂O injection} Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-19-92 2-20-92 3-3-92
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,443

County Johnson

NW-NW-SW-SW Sec. 32 Twp. 14 Rgs. 22 ^X _E _W

1055 Feet from SW (circle one) Line of Section

5115 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wall Well # 9-W

Field Name _____

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 940 PBTB _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 912

feet depth to 0 w/ FG 102 sx cat.

Drilling Fluid Management Plan 7-1-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

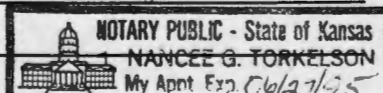
Signature S. J. [Signature]

Title Production Supervisor Date 22 May 92

scribed and sworn to before me this 22nd day of May 19 92.

Notary Public Nancee G. Torkelson

Date Commission Expires 06/27/95



RECEIVED KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

15

SIDE TWO

Operator Name Martin Oil Properties Lease Name Wall Well # 9-W
 Sec. 32 Twp. 14 Rge. 22 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: (Attached)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
(Attached)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	Zr.
Completion	5 1/8"	2 7/8"		905'	Portland	102	Ge1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Delayed		

TUBING RECORD Size 2 7/8 Set At 905' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Delayed Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit,

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval _____

COPY

Oilfield Research Laboratories
RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1

Company Martin Oil Properties Lease Wall Well No. 9

Sample No.	Depth, Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	833.3	19.9	14	37	51	216	11.
2	834.4	22.0	16	51	67	273	256.
3	835.6	22.3	13	32	45	225	216.
4	836.5	15.7	28	42	70	341	14.
5	837.6	22.1	12	41	53	206	337.
6	838.6	17.0	24	47	71	317	3.8
7	839.5	19.4	16	67	83	241	3.4
8	840.5	8.4	29	67	96	189	5.7
9	841.4	23.2	8	57	65	137	460.
10	842.5	22.3	9	60	69	156	407.
11	843.6	26.0	26	57	83	524	8.8
12	844.5	10.5	13	81	94	106	Imp.
13	848.7	14.3	42	55	96	466	0.21
14	849.6	15.3	40	57	97	475	0.42

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 KANSAS CORPORATION CO. 102310
 MAY 29 1952



COPY

OILFIELD RESEARCH LABORATORIES

P.O. BOX 647 - 536 N. HIGHLAND - CHANUTE, KS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

February 24, 1992

Martin Oil Properties
P. O. Box 18423
Oklahoma City, OK 73154

Gentlemen:

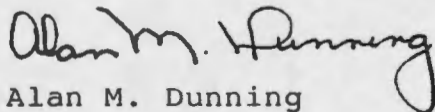
Attached hereto are the results of tests run on the rotary core taken from the Wall Lease, Well No. 9, located in Section 32, T14S, R22E, Johnson County, Kansas.

The core was sampled and sealed in plastic bags by a representative of the client and submitted to our laboratory on February 20, 1992.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES


Alan M. Dunning

AMD:bl

5 c Oklahoma City, OK

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CORPORATION COMM

MAY 29 1992

BY: [unclear]
DATE: [unclear]

LOG

Company Martin Oil Properties Lease Wall Well No. 9

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
833.0 - 837.4	Sandstone, light brown with widely scattered shale partings and inclusions.
837.4 - 838.4	Sandstone, light brown.
838.4 - 840.8	Sandstone, light brown, shaly with widely scattered shale partings and inclusions.
840.8 - 843.5	Sandstone, light brown.
843.5 - 844.0	Sandstone, light grayish brown, slightly shaly.
844.0 - 845.2	Sandstone and shale, light gray and gray, laminated.
845.2 - 846.5	Shale, gray with scattered light gray sandstone inclusions.
846.5 - 848.1	Shale, light gray, slightly sandy.
848.1 - 848.6	Shale, light gray with widely scattered brown sandstone inclusions.
848.6 - 849.9	Sandstone, grayish brown, very shaly with scattered shale partings.
849.9 - 850.3	Shale, gray with widely scattered brown sandstone partings.

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KANSAS CORPORATION COM. DEPT.

MAY 29 1952

CORPORATION
I.

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease

Wall

Well #

#9 W

2-18-92

1 2 3 4 5 6 7 8 9 10
LH LH LH LH LH LH LH LH LH LH

Drill Log

Elevation

15-091-22,443

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
15	Clay	15		24	Shale	831	
3	Lime	31		1	Lime	832	
13	Shale	30		1	Sand	833	
4	Lime	35			Core		
6	Shale	44		.21		834	
12	Lime	56		.18		835	
7	Shale	63		.18		836	
11	Lime	74		.18		837	
6	Shale	80		.27		838	
18	Lime	98		.18		839	
21	Shale	119		.22		840	
15	Lime	134		.44		841	
41	Shale	175		.20		842	
12	Lime	187		.29		843	
19	Shale	206		.52		844	
10	Lime	216		1.34		845	
13	Shale	229		1.39		846	
5	Lime	234		1.29		847	
21	Shale	255		2.05		848	
7	Lime	264		2.01		849	
54	Shale	318		2.36		850	
22	Lime	340		70	Shale	940 T.D.	
7	Shale	349					
22	Lime	371					
4	Shale	375					
15	Lime	390					
3	Shale	393					
6	Lime	399					
125	Shale	524					
8	Lime	565					
34	Shale	599					
5	Lime	604					
17	Shale	621					
6	Lime	627					
48	Shale	675					
3	Lime	678					
36	Shale	714					
4	Lime	718					
21	Shale	739					
2	Lime	741					
11	Shale	752					
3	Lime	755					
19	Shale	774					
4	Lime	778					
16	Shale	794					
2	Lime	796					
10	Shale	806					
3	Lime	809					

RECEIVED
MAY 29 1992
CONSERVATION COMMISSION