

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 091-22,456

County Johnson

NE-SW-SE-SW Sec. 32 Twp. 14 Rge. 72

Operator: License # 3113

Name: Martin Oil Properties

Address P.O. 19423

City/State/Zip P.O. Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (913) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., H₂O injection, Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-20-92 3-22-92 4-6-92
Spud Date Date Reached TD Completion Date

615 Feet from NW (circle one) Line of Section

3325 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Well Well # 15-W

Field Name _____

Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 940' PBSD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 923

feet depth to 0 w/ 111 sx cement

Drilling Fluid Management Plan 7-7-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name 1 License No. _____

Quarter 1 Sec. 32 Twp. _____ S Rng. _____ E/W

County JOHNSON Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

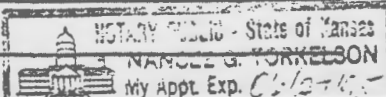
Signature E. J. Altobelli

Title Production Supervisor Date 22 May 92

scribed and sworn to before me this 22ND day of MAY

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Martin Oil Properties Lease Name Wall Well # 157W

Sec. 32 Twp. 14 Rge. 22 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached at level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copies if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: (Attached)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(Attached)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland	10	2%
Completion	5 1/4"	2 3/8"		912'	Portland	111	6%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/5 shots / FT	953 Ft. to 962 Ft Total shots 19	100 bbl spot acid	
	Waiting on approval for injection		

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 3/8"	912'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
<u>Delayed</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio

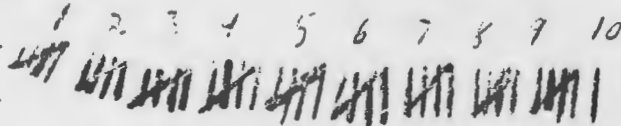
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease Wall
Well # #15 W 3-20-92
Elevation 15-091-22 456

1 2 3 4 5 6 7 8 9 10


Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	clay	18		68	shale	850	
4	lime	22		1	lime	851	
7	shale	29		1	sand core	852	
4	lime	33					
11	shale	44		2.8		853	
7	lime	51		3.3		854	
4	shale	55		3.7		855	
10	lime	65		3.9		856	
7	shale	72		1.15		857	
17	lime	89		1.17		858	
17	shale	106		1.39		859	
25	lime	131		1.51		860	
37	shale	168		2.24		861	
9	lime	177		2.09		862	
17	shale	200		2.09		863	
12	lime	212		3.27		864	
12	shale	224		76	shale	940 T.D.	
8	lime	232					
20	shale	252					
8	lime	260					
4	shale	264					
7	lime	271					
34	shale	305					
3	lime	308					
7	shale	315					
31	lime	347					
3	shale	350					
20	lime	370					
5	shale	375					
14	lime	389					
17	shale	506					
8	lime	514					
13	shale	527					
2	lime	529					
19	shale	608					
3	lime	611					
14	shale	625					
3	lime	628					
25	shale	653					
5	lime	658					
24	shale	682					
6	lime	688					
36	shale	724					
4	lime	728					
28	shale	756					
3	lime	759					
20	shale	779					
3	lime	782					

JUL 1 1992

COPY

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

Lease Wall 3/11/92

Well # 16 W

Elevation 15.091.22,457

1 2 3 4 5 6 7 8 9 10
 100' 100' 100' 100' 100' 100' 100' 100' 100' 100'

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	lime	18		31	Shale	787	
3	lime	21		3	lime	790	
7	Shale	28		43	Shale	833	
1	lime	29		1	lime	834	
8	Shale	37		11	sand	845	drilled
7	lime	44			core	848	2' sandy
4	Shale	48		1.11		849	
1	lime	49		1.45		850	
6	Shale	55		2.24		851	
21	lime	76		1.17		852	
17	Shale	93		1.44		853	
23	lime	116		1.31		854	
23	Shale	139		1.17		855	
7	lime	146		1.7		856	
23	Shale	169		1.07		857	
10	lime	179		2.24		858	
10	Shale	189		56		859	
8	lime	197		.55		860	
21	Shale	218		2.17		861	
6	lime	224		79	Shale	910 T.O.	
3	Shale	227					
14	lime	241					
1	Shale	242					
12	lime	254					
14	Shale	268					
27	lime	295					
8	Shale	303					
22	lime	325					
12	Shale	337					
13	lime	350					
16	Shale	366					
3	lime	369					
15	Shale	384					
4	lime	388					
17	Shale	405					
4	lime	409					
38	Shale	447					
6	lime	453					
24	Shale	477					
5	lime	482					
2	lime	484					
11	lime	495					
12	Shale	507					
3	lime	510					
20	Shale	530					
7	lime	537					
13	lime	550					
6	lime	556					