

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Water: License # 3113

Name: Martin Oil Properties

Address P.O. 18423

City/State/Zip Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (913) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

4-27-92 4-29-92 4-29-92
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,466

County Johnson

SE-NW-SE-SE Sec. 32 Twp. 14 Rge. 22 E W

855 Feet from SW (circle one) Line of Section

725 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wiard Well # 1

Field Name Edgerton NE

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth _____ PSTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20

feet depth to 0 w/ 10 sx cmt.

Drilling Fluid Management Plan AIR DR
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

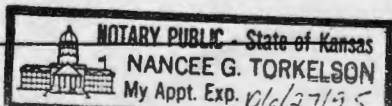
Signature E. J. Altobelli

Title Production Supervisor Date 22 May 92

Subscribed and sworn to before me this 22nd day of May 1992.

Notary Public Nancee G. Torkelson

Date Commission Expires 06/27/95



RECEIVED
KANSAS CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
KCC CONSERVATION
KGS SUD/Rep NGPA Other (Specify) IS
Distribution: Plug

Operator Name Martin Oil Properties Lease Name Ward Well # 1
 Sec. 32 Twp. 14 Rge. 22 East County Johnson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland ^A	10	
Completion	5 1/4"	2 1/4"					

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	960' TD	Portland A	65	2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gra

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HAWKEYE DRILLING

COPY

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

lease Ward
Well # 1 4/27/92
Elevation 15-091-22, 466

1 2 3 4 5 6 7 8 9 10
 H H H H H H H H H H H H H H H H

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
17	Clay	17		1	Sand	858	
4	Lime	21			Core		
29	Shale	50		30		859	
5	Lime	55		32		860	
5	Shale	60	H H H H H	1.07		861	
11	Lime	71		.41		862	
7	Shale	78		1.07		863	
8	Lime	86		1.05		864	
7	Shale	93		1.11		865	
22	Lime	115		1.02		866	
19	Shale	133		.40		867	
24	Lime	157		.41		868	
35	Shale	192		.34		869	
8	Lime	200		.43		870	
26	Shale	226		1.19		871	
10	Lime	236		2.05		872	
10	Shale	246		1.58		873	
11	Lime	257		2.02		874	
17	Shale	274		1.47		875	
18	Lime	292					
45	Shale	337					
28	Lime	355					
4	Shale	359					
31	Lime	390					
5	Shale	395					
16	Lime	411					
173	Shale	584					
4	Lime	588					
17	Shale	605					
5	Lime	610					
15	Shale	625					
4	Lime	629					
38	Shale	667					
8	Lime	675					
18	Shale	693					
4	Lime	697					
15	Shale	712					
3	Lime	715					
19	Shale	734					
3	Lime	737					
26	Shale	763					
5	Lime	768					
32	Shale	800					
5	Lime	805					
13	Shale	818					
3	Lime	821					
35	Shale	856					
1	Lime	857					

Dry Hole

10' rock out 875
 11' rock out 800
 350 to top

WELL LOG
 PREPARED BY
 HAWKEYE DRILLING COMPANY

MAY 29 1992