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COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3113

Name: Martin Oil Properties

Address P.O. 18423 Oklahoma City

City/State/Zip Oklahoma City, OK. 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (913) 932-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-18-91 12-20-91 1-9-92
Spud Date Date Reached TD Completion Date

API NO. 15- 091-22,422

County Johnson

NW-NW-SE-SW Sec. 32 Twp. 14 Rge. 22 E W

1155 Feet from N S E W (circle one) Line of Section

3770 Feet from N S E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Pautsche-Wiurd Well # 1

Field Name Edgerton NE

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 960 PSTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20

feet depth to 0 w/ 10 sz. cement.

Drilling Fluid Management Plan ALT BYA
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. [Signature]

Title Production Supervisor Date 5-27-92

Subscribed and sworn to before me this 27 day of May 19 92.

Notary Public [Signature]

Date Commission Expires _____
SONJA WOOD
Notary Public - State of Kansas
My Appt. Expires 02/12/94

RECEIVED
KANSAS CORPORATION COMMISSION
GAS CHEMISTRY
E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other (Specify) _____

Operator Name Martin Oil Properties Lease Name Leutsche-Wiard Well # 1
 Sec. 32 Twp. 14 Rge. 22 East West
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tes. viny interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: (Attached)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(Attached)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	960' 960' TD	Portland A	95	2% Gel

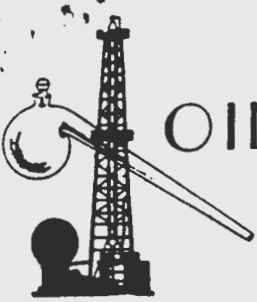
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	Dry hole	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



OILFIELD RESEARCH LABORATORIES

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P.O. BOX 647 - 536 N. HIGHLAND - CHANUTE, KS 66720 - PHONE (316) 431-2650 - FAX (316) 431-2671

December 31, 1991

Martin Oil Properties
P. O. Box 18423
Oklahoma City, OK 73154

Gentlemen:

Attached hereto are the results of tests run on the rotary core taken from the Pautsche-Wiard Lease, Well No. 1, located in Section 32, T14S, R22E, Johnson County, Kansas.

The core was sampled by a representative of the client and submitted unbagged to our laboratory on December 23, 1991.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

Alan M. Dunning
Alan M. Dunning *E.L.*

AMD:bl

5 c Okla. City, OK

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MAY 29 1992
CONSERVATION DIVISION
WICHITA, KS

- REGISTERED ENGINEERS -

CORE ANALYSIS - WATER ANALYSIS - REPRESSURING ENGINEERING - SURVEYING & MAPPING - PROPERTY EVALUATION & OPERATION

LOG

Company Martin Oil Properties Lease Pautsche-Wiard Well No. 1

BARTLESVILLE SANDSTONE

<u>Depth Interval, Feet</u>	<u>Description</u>
867.0 - 868.2	Sandstone, grayish brown, very shaly with scattered shale partings and inclusions.
868.2 - 869.0	Sandstone, brown with scattered shale partings and inclusions.
869.0 - 870.0	Sandstone, grayish brown with scattered light gray shaly sandstone streaks.
870.0 - 872.3	Sandstone, dark grayish brown, slightly carbonaceous with scattered light gray shaly sandstone streaks.

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Oilfield Research Laboratories

RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1

Company Martin Oil Properties Lease Pautsche-Wiard Well No. 1

Sample No.	Depth. Feet	Porosity Percent	Percent Saturation			Oil Content Bbls. / A. Ft.	Permeability, Millidarcys
			Oil	Water	Total		
1	867.5	18.5	33	32	65	474	2.8
2	868.5	21.8	45	29	74	761	25.
3	869.4	23.7	28	21	49	515	113.
4	870.5	24.7	32	21	53	613	131.
5	871.6	27.7	48	37	85	1032	77.

Note: Samples unbagged.

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 MAY 29 1952
 COMPLETION REPORT
 WICHITA, KS

HAWKEYE DRILLING

R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

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Case 15-041-22 P-wiard
Well # #1 12/18/91
Elevation 422

1 2 3 4 5 6 7 8 9 10
141 141 141 141 141 141 141 141 141 141
Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
17	clay	17		17	Shale	865	
4	Lime	21		1	Lime	866	
35	shale	56		1	Sand	867	
5	Lime	61			corp		
5	shale	66		43		868	
11	Lime	77		35		867	
8	shale	85		25		870	
8	Lime	93		18		871	
9	shale	102		19		872	
8	Lime	110		21		873	
6	shale	116		1.21		874	
7	Lime	123		21		875	
16	shale	139		1.53		876	
26	Lime	165			Shale	877	
31	shale	196			Shale	878	
11	Lime	207		82	Shale	960 T.O	
31	shale	238					
8	Lime	246					
7	shale	253					
4	Lime	257					
22	shale	279					
5	Lime	284					
4	shale	288					
7	Lime	295					
46	shale	341					
23	Lime	364					
9	shale	373					
27	Lime	400					
4	shale	404					
17	Lime	421					
17	shale	539					
4	Lime	543					
9	shale	552					
4	Lime	556					
17	shale	573					
3	Lime	576					
13	shale	589					
2	Lime	591					
24	shale	615					
7	Lime	622					
34	shale	656					
3	Lime	659					
21	shale	680					
4	Lime	684					
11	shale	695					
3	Lime	698					
18	shale	716					
4	Lime	720					

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