

6519

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 091-22,424  
County Johnson  
NE-SE-SW- Sec. 32 Twp. 14 Rge. 22  E  W

1155 Feet from  NW (circle one) Line of Section  
2970 Feet from  SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rautsche-Wiard Well # 3

Field Name Edgerton NE

Producing Formation Bartlesville

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 900' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 20

feet depth to 0 w/ 10 ex cnt.

Drilling Fluid Management Plan Alt II Data  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3113

Name: Martin Oil Properties

Address P.O. 18423

City/State/Zip Oklahoma City, OK 73154

Purchaser: Enron

Operator Contact Person: Eric Altobelli

Phone (713) 832-0335

Contractor: Name: Hawkeye Drilling

License: 5335

Wellsite Geologist: None

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil  SWD  SOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PSTD

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-31-91 1-3-92 1-9-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. Altobelli

Title Production Supervisor Date 5-27-92

Subscribed and sworn to before me this 27 day of MAY 1992

Notary Public Sonja Wood

Date Commission Expires 04/12/94

SONJA WOOD  
Notary Public - State of Kansas  
My Comm. Expires 04/12/94

KANSAS CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KQR \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify) \_\_\_\_\_  
MAY 27 1992  
CONSERVATION DISTRICT

Operator Name Martin Oil Properties

Lease Name Pautsche-Wiard Well # 3

Sec. 32 Twp. 14 Rge. 22

East  
 West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

(Attached)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20	Portland A	10	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	900'	TD	Portland A	95	2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio G. y

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Duely Comp.  Commingled  
 Other (Specify)

Production Interval

# HAWKEYE DRILLING

R.R. 2 Box 73A  
Wellsville, Kansas 66092  
913-883-2013

# COPY

Case P-112  
Well # F3  
Elevation 17-391-22 424

1 2 3 4 5 6 7 8 9 10  
44' 44' 44' 44' 44' 44' 44' 44' 44' 44'

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
17	Clay	17		17	Shale	816	
5	Lime	22		2	Lime	812	
46	Shale	68		19	Shale	831	
28	Lime	96		1	Lime	835	
6	Shale	102		65	Shale	900 T.D.	
10	Lime	112					
9	Shale	121					
5	Lime	126					
12	Shale	138					
10	Lime	148					
5	Shale	153					
29	Lime	182					
21	Shale	203					
9	Lime	212					
8	Shale	220					
5	Lime	225					
31	Shale	256					
11	Lime	267					
7	Shale	274					
8	Lime	282					
11	Shale	293					
19	Lime	312					
40	Shale	352					
21	Lime	373					
2	Shale	375					
5	Lime	380					
5	Shale	385					
22	Lime	407					
169	Shale	576					
7	Lime	583					
17	Shale	600					
8	Lime	608					
12	Shale	620					
5	Lime	625					
17	Shale	642					
5	Lime	647					
13	Shale	660					
2	Lime	662					
22	Shale	684					
5	Lime	689					
57	Shale	746					
4	Lime	750					
12	Shale	762					
3	Lime	765					
10	Shale	775					
2	Lime	777					
10	Shale	787					
3	Lime	790					

Very Hole

20 sacks at 900  
10 sacks at 500  
350' to Top

1-9-92  
9:00 A.M.

RECEIVED  
CONSERVATION DIV.

MAY 29 1992

CONSERVATION DIV.