

KANSAS DRILLERS LOG

API No. 15 — 091 — 20135
County Number

Operator
The Fleetwood Corporation

Address
R.R. 1 Centerville, Ks. 66014

Well No. 1 Lease Name Hennrich 2008: Hendrich - KCC record

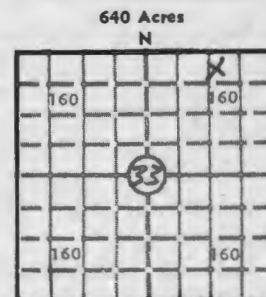
Footage Location 1588 FSL: 2221 FGL 260 SW NW SE - KCC record
385 feet from (N) (S) line feet from (E) (W) line

Principal Contractor T.D. Corporation Geologist Dick Grant

Spud Date May 7, 1979 Total Depth 1690 P.B.T.D. Same

Date Completed June 29, 1979 Oil Purchaser Square Deal

S. 33 T. 14 R. 22 E
385 NSL 1260 WEL SE 1/4
Loc. 1588 FSL: 2221 FGL
County Johnson SW NW SE 1



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/4	7	22	50	Portland	3	Neat
Production	6 1/4	4 1/2	9.5	938	Portland	160	Neat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2 Jet Strip	622-628
			2	3 1/2 Strip Jets	820-824
			2	3 1/2 Strip Jets	876-880

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 lbs. J267, 10 Ga. L53, 70 CWT 20-40 Sand, 70 CWT Prop Sand	622-628
Same	820-824
Same	876-880

INITIAL PRODUCTION

Date of first production June 29, 1979	Producing method (flowing, pumping, gas lift, etc.) AUG 15 1979
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water 22 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

33-14-22E

Operator The Fleetwood Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Hennrich	Oil
S <u>33</u> T <u>14</u> R <u>22</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay		8		
Shale		15		
Lime		44		
Lime		64		
Shale Brown Lime		96		
Gumbo		109		
Lime		126		
Shale		135		
Lime		144		
Gumbo		153		
Lime		158		
Shale		163		
Lime		166		
Shale		167		
Lime		168		
Shale		190		
Lime		201		
Shale		209		
Lime		215		
Shale		221		
Lime		261		
Shale		290		
Lime		299		
Shale		315		
Lime		346	Hertha	
Shale		520		
Lime		526	Cherokee	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No.	Lease Name		
S ___ T ___ R ___ E W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Lime Shale Lime Shale Lime Sandy Shale Oil-Sand Shale Coal Shale		758 814 819 830 836 858 866 869 870 894	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Title Date		

KANSAS

33-44-22E

WELL COMPLETION REPORT AND
DRILLER'S LOG

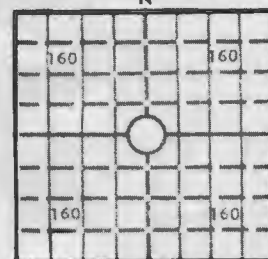
API No. 15 _____

County _____ State _____ Number _____

S. _____ T. _____ R. _____ E
W

Loc. _____

County _____

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Operator _____

Address _____

Well No. _____

Lease Name _____

Footage Location _____

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor _____

Geologist _____

Spud Date _____

Date Completed _____

Total Depth _____

P.B.T.D. _____

Directional Deviation _____

Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____

Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold) _____

Producing interval (s) _____

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