

33-14-22

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8369
Name Dale George/Wm Voigts Jr.
Address 32175 W 183rd St.
City/State/Zip Gardner, Ks. 66030

Purchaser Amoco

Operator Contact Person Wm. Voigts Jr.
Phone 913-884-7753

Contractor: License # 9545
Name K.O. Drilling

Wellsite Geologist None
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If CWFO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
8-1-85 8-1-85 8-12-85
Spud Date Date Reached TD Completion Date
922' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20.7 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 20.7 feet depth to top w/.5 SX cmt
Cement Company Name K.O. Drilling
Invoice #

API NO. 15-091-21-586
County Johnson
SW NW SE Sec. 33 Twp. 14 Rge. 22
1350 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

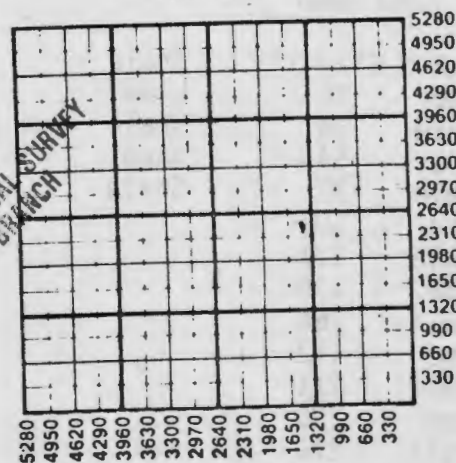
Lease Name Henrich Well # 7

Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Dale George/ Wm Voigts Jr. Lease Name Henrich Well # 7

Sec. 33 TWD. 14 Rge. 22 ☒ East ☐ West County Johnson

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	trace MCF	5% Bbls	CFPB 21

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

Soil & Clay	15	Shale	733
Lime	26	Lime	736
Shale	34	Shale	829
Lime	54	Sand	844
Shale	72	Shale	922
Lime	101		
Shale	131		
Lime	139		
Shale	164		
Lime	192		
Shale	211		
Lime	230		
Shale	279		
Lime	354		
Shale	532		
Lime	560		
Shale	575		
Lime	601		
Shale	702		
Sand	705		

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2		20.7	Portland	5	
Production	5 1/4	2 7/8		922	Portland	98	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.1	834.0-844.0	120 bbls. water gel. 40 sk. sand	

TUBING RECORD Size 1" Set At 907 Packer at _____ Liner Run ☐ Yes ☒ No

Date of First Production 8-13-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....