

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RON-MAR ENERGY EXPL. INC.
Address 2210 WEST 75TH STREET
SHAWNEE MISSION, KANSAS
City/State/Zip 66208

Purchaser AMOCO

Operator Contact Person JOHN RONEY
Phone 913-362-2310

Contractor: License # 5335
Name HAWKEYE DRILLING

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
9-13-85 9-16-85 10-30-85
Spud Date Date Reached TD Completion Date
920'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Cement Company Name CONSOLIDATED

Invoice # 53346

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented

☐ Open Hole

☒ Perforation

API NO. 15- 091-21,637

County JOHNSON

SW NE SW 33 Sec. 14 Twp. 22 Rge. X East
West

1782 Ft North from Southeast Corner of Section
3555 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

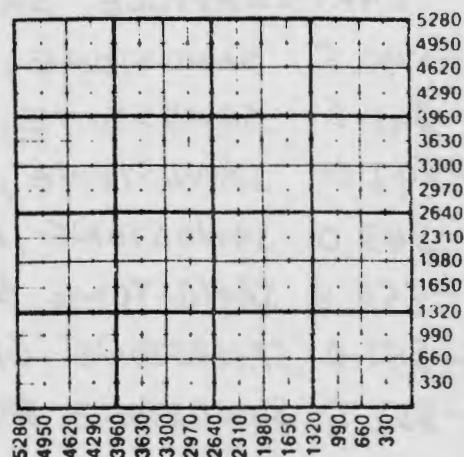
Lease Name NICCOM Well # 5

Field Name.....

Producing Formation BARTLESVILLE

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of

Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain).....

Operator Name RON-MAR ENERGY EXPL. INC. Lease Name NICLUM Well # 5Sec. 33 Twp. 14 Rge. 22 ☒ East ☐ West County JOHNSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

BARTLESVILLE SANDSTONE

840.0-840.5 SANDSTONE, BLACK
 840.5-841.6 SANDSTONE, GRAY
 841.6-842.0 SANDSTONE, BROWN
 842.0-843.0 SANDSTONE, DARK BROWN
 843.0-850.4 SANDSTONE, BLACKISH BROWN
 850.4-851.0 SANDSTONE, GRAYISH BROWN
 851.0-852.6 SANDSTONE, BROWNISH BLACK
 852.6-854.5 SANDSTONE AND SHALE
 854.5-856.2 SHALE, GRAY

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9	6 1/4		20		10	
COMPLETION	5 1/8	2 7/8		903		97	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	22 SHOTS PERFORATED 841.0-848.0	Oil Fracture 40 Sacks 12.20	

TUBING RECORD Size 1 1/2 Set At 903 Packer at 903 Liner Run ☐ Yes ☐ No

Date of First Production 10-30-85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....