

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8369  
Name Dale George/ Wm. Voigts Jr.  
Address 32175 W 183rd St.  
City/State/Zip Gardner, Ks., 66030

Purchaser Amoco

Operator Contact Person Wm. Voigts Jr.  
Phone 913-884-7753

Contractor: License # 9545  
Name K.O. Drilling

Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...10-2-85.. ..10-3-85.... ..10-17-85....  
Spud Date Date Reached TD Completion Date  
.....942' ..N/A.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 20 feet depth to top 5 SX cmt  
Cement Company Name K.O. Drilling  
Invoice #

API NO. 15-091-21,636  
County Johnson  
SE.. NE.. SW.. Sec. 33.. Twp 14.. Rge. 22.. East West  
1850 1832 FSL! 3089 FEL - KLL record  
3150 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Sala Well # 2

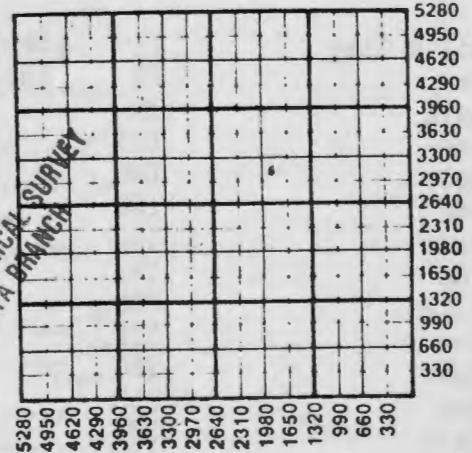
Field Name Gardner

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat

MAY 27 1986  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dale George/Wm Voigts Jr. Lease Name Sala Well # 2

Sec. 33 Twp. 14 Rge. 22 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom	Oil	Gas	Water	Gas-Oil
Soil & Clay	17					
Lime	78					
Shale	96					
Lime	124					
Shale	154					
Lime	162					
Shale	190		1 Bbls	trace MCF	5% Bbls	
Lime	197					
Shale	206					
Lime	215					
Shale	236					
Lime	258					
Shale	302					
Lime	377					
Shale	553					
Lime	620					
Shale & Sandy Shale	755					
Lime	757					
Shale	848					

Estimated Production  
Per 24 Hours

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) \_\_\_\_\_  
 Used on Lease  Dually Comp  Commingled

Ratio Gravity CFPB 22

Production Interval

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Typ Pe Add
Surface	9"	7"		20	Portland	5	
Production	5 1/4"	2 7/8"		942	Portland	99	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3.1	855-861	120 bbls water gel 40 sks sand	855-861

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	919'			

Date of First Production 10-18-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_