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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-... 091-22,041
County... JOHNSON
SW SW NW SW- KCC Record ... Sec. 33 Twp. 14 Rge. 23 East West

Operator: License # 5095
Name ... LORENZO E. WILLIAMS
Address ... P.A. WILLIAMS PRODUCTION CO.
P.O. Box 25830
City/State/Zip ... O.P., KS 66225

1475 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser... N/A

Lease Name... SALA Well #. 6

Operator Contact Person ... LORENZO E. WILLIAMS
Phone ... 421-6022

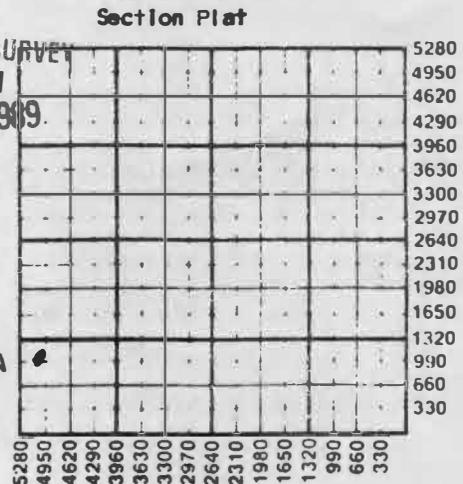
Field Name... Gardner

Producing Formation... Arbuckle

Elevation: Ground... KB

Contractor: License # 5885
Name ... ALVA W. GLAZE DRILLING

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
FEB 02 1989



Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

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CONSERVATION DIVISION
Wichita, Kansas

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/22/88 12/23/88 12/23/88
Spud Date Date Reached TD Completion Date
862
Total Depth PBD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 25 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title... OWNER/OPERATOR Date .. 1/25/89

Subscribed and sworn to before me this 25 day of Jan 1989
Notary Public... Debra D. Ruse

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SMD/Rep NGPA
KGS Plug Other
(Specify)

Date Commission Expires ... 12/29/92
STATE WIDE NOTARY PUBLIC
JOHNSON COUNTY, KANSAS
My Appointment Expires 10/29/92

Sec. 33 Twp. 14 Rge. 23 E

Operator Name GERALD E. WILLIAMS Lease Name SALA Well # 6
DBA WILLIAMS PRODUCTION CO.

Sec. 33 Twp. 14S Rge. 22 East West County JOHNSON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Drilling Log

DRY HOLE - N/A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Surf. C.I.</i>	<i>2 1/2</i>	<i>6 1/2</i>	<i>2.5</i>	<i>2.5</i>	<i>S. S. Cement</i>	<i>5</i>	<i>For. D. In. D.</i>

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

A. G. Glaze Drilling Co., Inc.

WELL LOG

33-14-22E

LL OWNER Gerald E. Williams API # _____

LEASE NAME Sala DATE _____

WELL # #6 dry hole DRILLER _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
26	Surface	26				
4	Shale	30				
8	Lime	38				
8	Shale	46				
20	Lime	66				
17	Shale	83				
15	Lime	108				
36	Shale	144				
4	Lime	148				
34	Shale	182				
6	Lime	188				
6	Shale	194				
1	Lime	205				
18	Shale	223				
6	Lime	229				
3	Shale	232				
10	Lime	242				
46	Shale	288				
26	Lime	314				
7	Shale	321				
22	Lime	343				
2	Shale	345				
2	Blk Slate	347				
1	Shale	348				
4	Lime	352				
4	Shale	356				
6	Lime	362				
170	Shale	532				
15	Lime	547				
3	Shale	555				
8	Lime	563				

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CONSERVATION DIVISION
Wichita, Kansas

BETHANY Falls

HERTHA

