

25-1

MUST BE TYPED  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22,510  
County Johnson  
NE- NW- NW- SW Sec. 33 Twp. 14 Rge. 22 X E  
W

2514 FSL: 4689 FEL - KCC record  
2475 Feet from SN (circle one) Line of Section  
4715 Feet from EW (circle one) Line of Section

Operator: License #: 3113  
Name: Martin Oil Properties  
Address: 1012 MASSACHUSETTS, STE.#207

Footages Calculated from Nearest Outside Section Corner  
NE, SE, NW or SW (circle one)

City/State/Zip: LAWRENCE, KS 66044  
Purchaser: ENRON  
Operator Contact Person: ERIC ALTOBELLI  
Phone: (913) 832-0335  
Contractor Name: HAWKEYE DRILLING  
License#: 0335  
Wellsite Geologist: NONE

Lease Name Sala well # 1-T  
Field Name \_\_\_\_\_  
Producing Formation Bartlesville  
Elevation: Ground \_\_\_\_\_ .KB  
Total Depth 900 ft. PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 880'  
feet depth to 0 w/ 110 sx cmt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

ALT 2 12-2FT 2W

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
 Jamming  Docket No. # \_\_\_\_\_  
 Dual Completion  Docket No. # \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. # \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License#: \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

9-3-92 9-5-92 9-14-92  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Production Supervisor Date 8 Dec 92

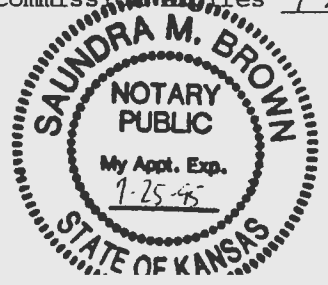
Subscribed and sworn to before me  
this 8th day of December, 19 92.

Notary Public Sandra M Brown  
Date Commission Expires 7-25-95

**K.C.C. OFFICE USE ONLY**  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**RECEIVED**  
KANSAS CORPORATION COMMISSION

DEC 14 1992



Form ACO-1 (7-91)

OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

**SIDE TWO**

Operator Name: MARTIN OIL PROPERTIES Lease Name: Sala Well # 1-T  
 Sec. 33 Twp. 14 Rge. 22 East X West County Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No Log X Sample Sample  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey Yes X No  
 Cores Taken X Yes No Attached  
 Electric Log Run X Yes No  
 (Submit Copy.)  
 List All E.Logs Run: Attached

**CASING RECORD**  
 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel
Completion	5 1/4"	2 1/2"		880'	Portland A	110	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<u>X</u> Perforate					
<u>X</u> Protect Casing					
<u>Plug Back TD</u>					
<u>Plug Off Zone</u>					

Shots Per F	PERF. RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	825' to 835'	50 gal acid spot; 15% HCL	
		90 bbl. oil frac.; 25 sacks sand	
Total Shots 21			

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<u>Yes</u> <u>X</u> No

Date of First, Resumed Production, SWD or Inj. 9-21-92 Producing Method: Flowing X Pumping Gas Lift Other (Explain)  
 Estimated Production X Oil 23 Bbls. Gas Mcf Water Bbls Gas-Oil Ratio 21 Gravity Per 24 Hours

Disposition of Gas: Vented Sold X Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION: Open Hole X Perf Dually Comp. Commingled  
 Production Interval: M.A.P.

