

STATE OF KANSAS
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY 33-14-22E
API NO. 15-091-22,546

Operator: License #: 31082 3113
Name: Martin Oil Properties L.C.
Address: 1012 MASSACHUSETTS, STE.#207

City/State/Zip: LAWRENCE, KS 66044
Purchaser: ENRON
Operator Contact Person: ERIC ALTOBELLI
Phone: (913) 832-0335
Contractor: Name: HAWKEYE DRILLING
License#: 0335
Wellsite Geologist: NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil SWD ☐ SIOW Temp.Abd.
☐ Gas ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.# _____
☐ Dual Completion ☐ Docket No.# _____
☐ Other (SWD or Inj?) ☐ Docket No.# _____

Sp. Date 12-92 Date Reached TD 12-15-92 Completion Date 1-5-93

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

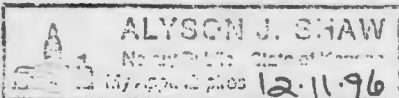
Signature E. J. Shaw

Title Production Supervisor Date 4-9-93

Subscribed and sworn to before me
this 9th day of April, 19 93.

Notary Public Alyson J. Shaw

Date Commission Expires 12-11-96



Form ACO-1 (7-91)

County Johnson
NE NW SE SW Sec. 33 Twp. 14 Rge. 22 ☒ E ☐ W

2063 FSL: 4010 FEL-KCC RECORD
625 Feet from S/N (circle one) Line of Section
4170 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)
Lease Name Sala Well # 4-T
Field Name _____
Producing Formation Bartlesville
Elevation: Ground _____ .KB
Total Depth 930 ft. PBTD
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 203
feet depth to 0 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbl
Dewatering method used: _____
Location of fluid disposal if hauled offsite _____

Operator Name: _____

Lease Name: _____ License#: _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

REC
KANSAS CORPORATION COMMISSION

APR 14 1993

CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name: Martin Oil Properties L.C.

Lease Name: Sala Well # 4-T

Sec. 33 Twp. 14 Rge. 22 East X West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No
(Attach Additional Sheets.)

Formation (Top), Depth and Datum X Log Sample

Samples Sent to Geological Survey Yes X No

Name Top Datum

Cores Taken X Yes No

Attached

Electric Log Run X Yes No
(Submit Copy.)

List All E.Logs Run: Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 "	6 "		20'	Portland A	10	2% Gel
Completion	5 "	2 "		903'	Portland A	160	1 gal. poly

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

PERF. RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Reco
Shots Per Foot Specify Footage of Each Interval	(Amount and Kind of Material Used)
2 per foot 860' to 870'	50 gal. acid spot; 15% HCL
Total shots 21	on perforations
	95 bbl. oil frac. ; 25 sacks sand

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes X No

Date of First, Resumed Production, SWD or Inj. 4-1-93 Producing Method: X Flowing X Pumping Gas Lift Other (Explain)

Estimated Production X Oil 22 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravi Per 24 Hours

Disposition of Gas: Vented Sold X Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole X Perf Dually Comp. Commingled Production Interv

HAWKEYE DRILLING

4118 Reno Road
R.R. 2 Box 73A
Wellsville, Kansas 66092
913-883-2013

COPY

Lease Sala
Well # 4-T
Date 12/12/92
API 15-091-22,546

1 2 3 4 5 6 7 8 9 10 11 12
H H H H H H H H H H H H H H

Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	clay	18		45	shale	853	
3	Lime	21		1	Lime	854	
7	shale	28		2	Sand	856	
23	Lime	51			Core		
7	shale	58		.54		857	
6	Lime	64		.47		858	
11	shale	75		.38		859	
26	Lime	101		.43		860	
14	shale	115		1.19		861	
39	Lime	144		1.08		862	
25	shale	169		.58		863	
8	Lime	177		.59		864	
28	shale	205		1.28		865	
20	Lime	225		1.09		866	
12	shale	237		1.03		867	
27	Lime	264		1.37		868	
30	shale	294		2.20		869	
39	Lime	333		2.32		870	
5	shale	338		2.13		871	
23	Lime	361		3.32		872	
4	shale	365		58	shale	930TD	
18	Lime	383					
174	shale	557					
7	Lime	564					
25	shale	589					
3	Lime	592					
12	shale	604					
6	Lime	610					
11	shale	621					
3	Lime	624					
23	shale	647					
4	Lime	651					
36	shale	687					
5	Lime	692					
21	shale	713					
3	Lime	716					
47	shale	757					
5	Lime	762					
11	shale	773					
4	Lime	777					
16	shale	793					
2	Lime	795					
10	shale	805					
3	Lime	808					

RECEIVED

KANSAS CORPORATION COMMISSION

APR 19 1993

CONSERVATION DIVISION
WICHITA, KS