

STATE OF KANSAS  
SIDE ONE

8269

1799

33-14-22E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-091-22,545

County Johnson

NE - SW - NW - SW Sec. 33 Twp. 14 Rge. 22 X E  
W

1647 FSL 4619 FEL - KCC record

Operator: License #: 31082 3113  
Name: Martin Oil Properties L.C.  
Address: 1012 MASSACHUSETTS, STE.#207

1675 Feet from S/N (circle one) Line of Section  
4713 Feet from E/W (circle one) Line of Section

City/State/Zip: LAWRENCE, KS 66044  
Purchaser: ENRON  
Operator Contact Person: ERIC ALTOBELLI  
Phone: (913) 832-0335  
Contractor: Name: HAWKEYE DRILLING  
License#: 0335  
Wellsite Geologist: NONE

Footages Calculated from Nearest Outside Section Corner  
NE, SE, NW or SW (circle one)

Lease Name Sala Well # 5-T  
Field Name \_\_\_\_\_  
Producing Formation Bartlesville  
Elevation: Ground \_\_\_\_\_ .KB \_\_\_\_\_  
Total Depth 920 ft. \_\_\_\_\_ PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 904  
feet depth to 0 w/ 110 sx cmt.

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD SIOW Temp.Abd.  
Gas ENHR SIGW  
   Dry    Other (Core, WSW, Expl., Cathodic, etc)

4-28-93

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
   Deepening    Re-perf.    Conv. to Inj/SWD  
   Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
   Commingled \_\_\_\_\_ Docket No.# \_\_\_\_\_  
   Dual Completion \_\_\_\_\_ Docket No.# \_\_\_\_\_  
   Other (SWD or Inj?) \_\_\_\_\_ Docket No.# \_\_\_\_\_  
             
Spud Date 11-18-92 Date Reached TD 12-20-92 Completion Date 1-5-93

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License#: \_\_\_\_\_  
   Quarter    Sec.    Twp.    S Rng.    E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature S. [Signature]  
Title Production Supervisor Date 4/13/93  
Subscribed and sworn to before me  
this 13<sup>th</sup> day of April, 19 93.  
Notary Public Alyson J Shaw  
Date Commission Expires 12-11-96

K.C.C. OFFICE USE ONLY  
F    Letter of Confidentiality Attached  
C    Wireline Log Received  
C    Geologist Report Received  
Distribution  
   KCC    SWD/Rep    NGPA  
   KGS    Plug    Other  
(Specify)

RECEIVED  
KANSAS CORPORATION COMMISSION

ALYSON J. SHAW  
Notary Public - State of Kansas  
My Appt. Expires 12-11-96

Form ACO-1 (7-91)

APR 19 1993

CONSERVATION DIVISION  
WICHITA, KS

33-14-22

COPY

SIDE TWO

Operator Name: Martin Oil Properties L.C.

Lease Name: Sala Well # 5-T

Sec. 33 Twp. 14 Rge. 22 East  West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes  No  Formation (Top), Depth and Datum X Log  Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes  No  Name Top Datum

Cores Taken X Yes  No  Attached

Electric Log Run X Yes  No  (Submit Copy.)

List All E.Logs Run: Attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6"		20'	Portland A	10	2% Gel
Completion	5 1/4"	2 1/4"		904'	Portland A	114	1 gal. polymer

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additive
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERF. RECORD - Bridge Plugs Set/Type

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval	(Amount and Kind of Material Used)	Dept
2 per foot	853' to 863'	50 gal. acid spot; 15% HCL	
Total shots 21		on perforations	
		95 bbl. oil frac. ; 25 sacks sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
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Date of First, Resumed Production, SWD or Inj. 4-1-93 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production X Oil 22 Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio 21 Gravity Per 24 Hours

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf  Dually Comp.  Commingled  Other (Specify)

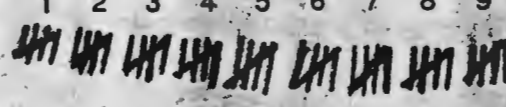
Production Interval

# HAWKEYE DRILLING

4118 Reno Road  
R.R. 2 Box 73A  
Wellsville, Kansas 66092  
913-883-2013

# COPY

Lease Sala  
Well # 5T  
Date 12/18/92  
API 15-091-22345

1 2 3 4 5 6 7 8 9 10 11 12  
 Drill Log

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
18	Clay	18		14	Shale	849	
3	Lime	21		1	Lime	850	
17	Shale	38		1	Sand	851	
19	Lime	57			Core		
13	Shale	70		.17		852	
15	Lime	85		.58		853	
21	Shale	106		1.15		854	
26	Lime	132		1.56		855	
32	Shale	164		.58		856	
8	Lime	172		1.14		857	
29	Shale	201		1.05		858	
25	Lime	226		1.35		859	
30	Shale	256		1.41		860	
11	Lime	267		1.56		861	
31	Shale	298		3.45		862	
38	Lime	336		4.03		863	
5	Shale	341		57	Shale	920 TD	
31	Lime	372					
5	Shale	377					
9	Lime	386					
192	Shale	578					
7	Lime	585					
25	Shale	610					
5	Lime	615					
14	Shale	629					
4	Lime	633					
11	Shale	644					
3	Lime	647					
23	Shale	670					
5	Lime	675					
36	Shale	711					
4	Lime	715					
21	Shale	736					
3	Lime	739					
11	Shale	750					
2	Lime	752					
17	Shale	769					
3	Lime	772					
9	Shale	781					
2	Lime	783					
21	Shale	804					
4	Lime	808					
23	Shale	831					
4	Lime	835					

**RECEIVED**  
KANSAS CORPORATION COMMISSION

APR 19 1993

CONSERVATION DIVISION  
WICHITA, KS