

35-145-222

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-091-22,548

County Johnson  
~~NE SW SW~~ NW-NW SW Sec.33 Twp.14 Rge.22

Operator: License # 31082

Name: Martin Oil Properties L.C.

Address 1012 Massachusetts #207

City/State/Zip Lawrence, KS. 66044

Purchaser: EOTT

Operator Contact Person: Eric Altobelli

Phone (913) 832-0335

Contractor: Name: Hawkeye Drilling

License: 0335

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-28-92 12-30-92 6-15-93  
Spud Date Date Reached TD Completion Date

2075 213 Feet from (S) (circle one) Line of Section

4715 4623 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Sala Well # 6-T

Field Name \_\_\_\_\_

Producing Formation Bartlesville

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 920' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 900

feet depth to 0 w/ 125 1/2 sx cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Desludging method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_ Date 11/3/93

Notary Public \_\_\_\_\_ before me this 3rd day of November

Notary Public \_\_\_\_\_

Notary Public \_\_\_\_\_

Notary Public \_\_\_\_\_

Date \_\_\_\_\_ 7-25-95

K.C.C. OFFICE USE ONLY	
F	<input type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug
NGPA	
<input checked="" type="checkbox"/> Other (Specify)	

Operator Name Martin Oil Properties L.C. Lease Name Sala Well # 6-T

Sec. 33 Twp. 14 Rge. 22

East

County Johnson

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: GAMMA/NEUTRON

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

Attached

Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/2"	6"		20'	Portland A	10	2% gel
Completion	5 1/8"	2 7/8"		891'	"	125	"

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	859 to 869'	50 gal acid spot w/ 15% HCL
	Total shots 21	90 bbl oil frac w/ 25 sx sand

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Inj. 6-18-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	X	22						22

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
859'-869'

MUST BE TYPED  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
A 1 WELL HISTORY  
D. RIPTION OF WELL AND LEASE

COPY

33-14-22E

API NO. 15-091-22,546

NW -

County Johnson

NE- SW -NW - SW Sec. 33 Twp. 14 Rge. 22  E  W

2113 FSL: 4623 FEL - 1000 record  
2075 Feet from S/N (circle one) Line of Section  
4715 Feet from S/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner  
NE, SE, NW or SW (circle one)

Operator: License #: 31082  
Name: Martin Oil Properties L.C.  
Address: 1012 MASSACHUSETTS, STE.#207

Lease Name Sala Well # 6-T

City/State/Zip: LAWRENCE, KS 66044  
Purchaser: ENRON  
Operator Contact Person: ERIC ALTOBELLI  
Phone: (913) 832-0335  
Contractor: Name: HAWKEYE DRILLING  
License#: 0335  
Wellsite Geologist: NONE

Field Name \_\_\_\_\_

Producing Formation Bartlesville

Elevation: Ground \_\_\_\_\_ .KB

Total Depth 920 ft. \_\_\_\_\_ PBTB

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 20

feet depth to 0 w/ 10 sx cmt.

Designate Type of Completion

New Well Re-Entry \_\_\_\_\_ Workover  
 Oil SWD SIOW Temp. Abd.  
 Gas ENHR SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbl  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite \_\_\_\_\_

If Workover:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. # \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. # \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. # \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License#: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

12-28-92 12-30-92  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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Signature [Signature]

K.C.C. OFFICE USE ONLY

Title Production Supervisor Date 4-22-93

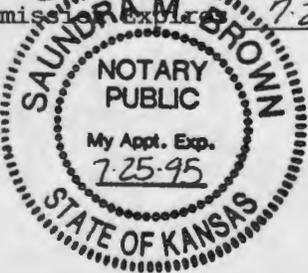
F \_\_\_\_\_ Letter of Confidentiality Attache  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

Subscribed and sworn to before me  
this 22nd day of April, 19 93.

Distribution  
 KCC  SWD/Rep  
 KGS  Plug  NGPA  
other (Specify) IS

Notary Public Sandra M Brown  
Date Commission Expires 7-25-95

RECEIVED  
KANSAS CORPORATION COMMISSION



Form ACO-1 (7-91)

APR 26 1993  
CONSERVATION DIVISION  
WICHITA, KS

33-14-22  
COPY

**SIDE TWO**

Operator Name: Martin Oil Properties L.C.

Lease Name: Sala Well # 6-T

Sec. 33 Twp. 14 Rge. 22 East  West

County Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes  No  
(Attach Additional Sheets.)

Formation (Top), Depth and Datum Log Sampl

Samples Sent to Geological Survey Yes  No

Name Top Datum

Cores Taken  Yes No

Attached

Electric Log Run Yes  No  
(Submit Copy.)

List All E.Logs Run: Attached

**CASING RECORD**

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 "	6"		20'	Portland		

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additive
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERF. RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval	(Amount and Kind of Material Used) Dept

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.                      Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio 21 Gravity Per 24 Hours

Disposition of Gas:                      METHOD OF COMPLETION                      Production Int'l                     

Vented Sold  Used on Lease Open Hole  Perf Dually Comp. Commingled  
(If vented, submit ACO-18.) Other (Specify)